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State of New Mexico Energy, Minerals and Natural Resources Department

MAY 12'89

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Form C-104 md 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer I)D, Artesia, NM 88210

Name of Authorized Transporter of Oil

o Refining Co

Name of Authorized Transporter of Casinghead Gas

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

U. C. D. ARTESIA, OFFICE

P. O. Drawer 159, Artesia, N.M.

Address (Give address to which approved copy of this form is to be sent)

Santa Fe Тгапорогея

DISTRICT III 1000 Rio Braixe Rd., Aziec, NM 87410 Operator REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API Na Operator 30-015-25188 Oryx Energy Company Address Box 1861, Midland, Texas 79702 0 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Dry Gas Recompletion Casinghead Gas Condensate 図 Change in Operator Sun Exploration & Production Co., P. O. Box 1861, 79702 Midland, If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation Lease Name State, Federal or Fee NM21767 Brushy Draw-Delaware Worth. Federal I acation Feet From The North Line and 1550 _ Feet From The . East. 2265 Unit Letter _ County , NMPM, Eddy 29-E 22 Township 26-S Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)

| Conoco Inc. | | | - | | P. O. | Box 2197 | 7, Houst | on, Texa | as 7700 | 1 |
|---|-----------------------------|----------------------------|--------------|-----------------|-----------------|--------------|--------------|--|------------|------------|
| If well procuces oil or liquids, | Unit | Sec. | Twp. | - | Is gas actually | y connected? | When | | | |
| give location of tanks. | H | 22 | 26.S | 29E | Yes | | | 5-3-8 | 6 | |
| If this production is commingled with the IV. COMPLETION DATA | t from any | other lease (| or pool, giv | e comming | ing order num | ber: | | | | · |
| Designate Type of Completion | n - (X) | Oil W | ell (| Jas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Co | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | · · · · · | <u> </u> | | | Depth Casi | ng Shoe | |
| | | TUBIN | G, CASI | NG AND | CEMENTI | NG RECO | RD | | | |
| HOLE SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | - | | |

or Condensate

 \square

or Dry Gas

X

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| Date First New Oil Run To Tank | Date of Test | Producing Method (Fiow, pump, gas lyt, etc.) | | | | |
|--------------------------------|-----------------|--|------------|--|--|--|
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas- MCF | | | |
| GAS V/ELL | | | POST IDES | | | |

Bbis. Condensate/MMCF -33-89 Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing N ethod (puot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

| is true and complete to the best of | my knowledge and belief. |
|-------------------------------------|--------------------------|
| Maria L. | Leven |
| Signature | |
| Maria L. Perez | Accountant |
| Printed Name | Title |
| 4-25-89 | 915-688-0375 |
| Date | Telephone No. |

OIL CONSERVATION DIVISION

JUN 2 2 1989 Date Approved . ORIGINAL SIGNED BY By_ MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.