

SUPPLEMENTAL DRILLING DATA

WORTH PETROLEUM COMPANY

WELL NO.2 EXXON FEDERAL

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

| | |
|-------------------|-------|
| Rustler Anhydrite | 300' |
| Bell Canyon | 2936' |
| Cherry Canyon | 4026' |

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

| | |
|---------------|-----|
| Cherry Canyon | Oil |
|---------------|-----|

4. PROPOSED CASING AND CEMENTING PROGRAM:

| CASING SIZE | SETTING DEPTH | | WEIGHT | GRADE | JOINT |
|-------------|---------------|-------|--------|-------|-------|
| | FROM | TO | | | |
| 8-5/8" | 0 | 400' | 24# | K-55 | STC |
| 5-1/2" | 0 | 5200' | 14# | K-55 | STC |

8-5/8" casing will be cemented with approximately 250 sacks of Class "C" cement. Cement to circulate.

5-1/2" casing will be cemented with approximately 300 sacks of cement.

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

5. PRESSURE CONTROL EQUIPMENT:

A 3000 psi working pressure, double ram type preventer will be in use while drilling below the surface casing.

A BOP sketch is attached.