

RECEIVED BY DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other
ARTESIAN ☒ NEW ☐ REPAIR ☐ OVER ☐ DEEP ☐ PLUG ☐ DIFF ☐ RESVR ☐ Other

2. NAME OF OPERATOR
WORTH PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 17406, FORT WORTH, TEXAS 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FSL AND 2310' FWL OF SECTION 15

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3-1-85 16. DATE T.D. REACHED 3-14-85 17. DATE COMPL. (Ready to prod.) 4-27-85 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 2914 GL 2927 KB

20. TOTAL DEPTH, MD & TVD 5180' 21. PLUG, BACK T.D., MD & TVD 5146' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5180

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5037' - 5078' DELAWARE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL-LITHO DENSITY AND DUAL LATEROLOG

29. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	436'	12-1/4"	450 SACKS	-
5-1/2"	17#	5180'	7-7/8"	450 SACKS	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4985'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PERFORATED 18 HOLES IN INTERVAL 5037' - 5078'				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				5037'-5078'	ACIDIZED 2500 GALS. DS-30
				5037'-5078'	FRAC'D WITH 50,000 GALS.
					MINI-MAX 330 AND 172,000#
					SAND.

33.* PRODUCTION							
DATE FIRST PRODUCTION 4-27-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING					WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 4-27-85	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 67	GAS—MCF. 39	WATER—BBL. 280	GAS-OIL RATIO 582
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 67	GAS—MCF. 39	WATER—BBL. 280	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

35. LIST OF ATTACHMENTS
DEVIATION TESTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Arthur R. Brown TITLE Agent JUL 1 1985 DATE 6-11-85

*(See Instructions and Spaces for Additional Data on Reverse Side)
CARLSBAD, NEW MEXICO

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				RUSTLER	305	
				BELL CANYON	2940	
				CHERRY CANYON	3840	