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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OCT 16 '89

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Oryx Energy Company		Well API No. 30-015-25205	
Address P. O. Box 1861, Midland, Texas 79702			
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain) Previous gatherer & new	
New Well <input type="checkbox"/>	Change in Transporter of:	gatherer were both called to pick up a	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	load of oil due to oversight from field. This is	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	to include Permian Corporation, Box 1183,	
If change of operator give name and address of previous operator		Houston, Texas 77251-1183, Sept. 1989 ONLY.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Exxon Federal	Well No. 2	Pool Name, Including Formation Brushy Draw-Delaware	Kind of Lease State, Federal or Fee	Federal Lease No. NM 44532
Location Unit Letter <u>N</u> : <u>2310</u> Feet From The <u>West</u> Line and <u>330</u> Feet From The <u>South</u> Line Section <u>15</u> Township <u>26-S</u> Range <u>29-E</u> , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2281, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 15
	Twp. 26-S	Rge. 29-E
	Is gas actually connected? Yes	
	When ?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Maria L. Perez  
Printed Name  
10-5-89  
Date  
Accountant  
Title  
915-688-0375  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 17 1989

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED  
OCT 13 1989  
OCD  
HOBBS OFFICE