

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2031
SANTA FE, NEW MEXICO 87501

Form C-115
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator J.C. WILLIAMSON		Pool GAP-3		County EDDY	
Address P.O. BOX 16 MIDLAND, TEXAS 79702		UNDERSIGNED DELAWARE		TEST - (X)	
LEASE NAME ROSS DRAW UNIT		WELL NO. 14		LOCATION U S T R	
		DATE OF TEST JULY 9, 1985		CHOKE SIZE Full	
		TBOG. PRESS. 2-7/8"		DAILY ALLOW. ABLE 72	
		TIME OF TEST P		WATER BBL'S 216	
		TBOG. PRESS. 2-7/8"		GRAV. OIL BBL'S 39	
		TIME OF TEST P		OIL BBL'S 74	
		TBOG. PRESS. 2-7/8"		GAS M.C.F. 156	
		TIME OF TEST P		GAS - OIL RATIO 2108	

RECEIVED BY
JUL 17 1985
O. C. D.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During test well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.023 psi and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)
ENGINEER

(Title)

July 12, 1985