

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

NOV 20 1985

O. C. D.

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

J.C. Williamson ✓

Address

P.O. Box 16 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Just started selling Gas off of lease

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name Ross Draw	Well No. 14	Pool Name, including Formation Ross Draw	Kind of Lease State, Federal or Free Federal	Lease No. NM 0554499
Location				
Unit Letter L	2310	Feet From The FSL	Line and 660	Feet From The FWL
Line of Section 19 26	Township 26	Range 30	NMPM, Eddy	County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Petroleum Co.	P.O. Box 172 Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Stateline Ltd.	P.O. Box 39 Hobbs, NM 88240	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 34
	Twp. 26	Rge. 30
	Is gas actually connected? Yes	
	When 9-01-85	

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Diff. ☐
Date Spudded 4-23-85	Date Compl. Ready to Prod. 6-4-85		Total Depth 6825'		P.B.T.D. 6787'			
Elevations (DF, RKB, RT, GR, etc.) 3009.2 GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 6657'		Tubing Depth 6557'			
Performances 6657' - 6737' (26 holes)					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 1/2"	12 3/4"	775'	800 sx Class C 2% CaCl
11"	8 5/8"	3300'	300 sx Class C 2% CaCl
7 7/8"	5 1/2"	6825'	1000 sx in 2 stages
	2 7/8" tbg.	6557'	

5. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL.(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

One First New Oil Run To Tanks 6-4-85	Date of Test 6-4-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 50#	Casing Pressure 50#	Choke Size full
Actual Prod. During Test 72	Oil-Bbls. 72	Water-Bbls. 157	Gas-MCF 96.1

Post ID-3
11-29-85
Add GT: SLW

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

(Signature)

Production

(Title)

11/19/85

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 26 1985

BY Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multi-
completed wells.