

4157

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JUL 2 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

WORTH PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 17406, FORT WORTH, TEXAS 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FNL AND 2310' FWL OF SECTION 27

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4-13-85 16. DATE T.D. REACHED 4-23-85 17. DATE COMPL. (Ready to prod.) 5-11-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2880 GL 2897 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5200' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-5200' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)* 4951' - 4997' CHERRY CANYON (DELAWARE) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LITHO DENSITE AND DUAL LATEROLOG 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8-5/8"	24#	482'	12-1/4"	675 SACKS		-
5-1/2"	15.5#	5197'	7-7/8"	350 SACKS		-
						-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4929'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
21 HOLES IN INTERVAL 4951'- 4997'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4951'- 4997'	Acidized 2500 gals. 15% Acid.
		4951'- 4997'	Frac'd with 80,000 gals. and 250,000# Sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-11-85		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-12-85	24			126	61	153	484
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			126	61	153		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD

35. LIST OF ATTACHMENTS
DEVIATION TESTS36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Arthur R. Brown TITLE Agent CARLSBAD, NEW MEXICO 6-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

47. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				BELL CANYON	2880'	
				CHERRY CANYON	3700'	
				BRUSHY DRAW FIELD PAY	4910'	