	REC	EIVED BY	ERVATION COMMI	s:JON	Form C-101 Revised 1-	1 1-65 7 8 11-
11505	41				SA. Indica	1-65 <u>38-015-24</u> Ite Type of Lease
U.S.G.S.	2 APR	<b>16</b> 1985			STATE	X FEE
OPERATOR					1	Il & Gas Lease No.
	1 DTCO	C. D.			LH 23	
APPLICATIO	DN FOR PERMIT TO	DANCE	OR PLUG BACK			
			SAL LUO BACK	· · · · · · · · · · · · · · · · · · ·	7. Unit Act	reement Name
b. Type of Well DRILL	].	DEEPEN	·. D1	.UG ВАСК		
OIL GAS WELL X		·			8. Farm or	Lease Name
. Name of Operator	0. HER		SINGLE X	MULTIPLE ZONE		11ow 25 State
HNG OIL COMPANY . Address of Operator	/				9. Well No.	
	Midler 1 m				-	nd Pool, or Wildcat
P. O. Box 2267, Location of Well				$\boldsymbol{\chi}$	Wildcat	/Morrow/
UNIT LETT	ER LO	CATED 1980 F	EET FROM THE NOT		<u>IIIII</u>	Million
NO 2310 FEET FROM	THE east				///////	
	immini)	NE OF SEC. 25	WP. 255	27E NMPM	111111	
				MIIIIII	12. County	
		<u>MMMMMM</u>	HHHHHH	HHHHH	Eddy	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>				/////////	HHHH	///////////////////////////////////////
	THHHHHH	IIIIIII),	9. Proposed Depth	19A. Formation	11111	20, Rotary or C.T.
Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	13,200'	Morrow		Rotary
· 3033.7' GI		t-Active	1B. Drilling Contract Parker Drill	or ing Co	22. Approx	. Date Work will start
•					When p	permitted
SIZE OF 1121 -		ROPOSED CASING AND	CEMENT PROGRAM	L		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS OF	CEMENT	EST TOD
12-1/4"	<u>13-3/8"</u> 9-5/8"	54.5#	550	535		EST. TOP Circulated
8-1/2"	<u> </u>	<u>36</u> #	2500	1275		Circulated
6-1/8"	, 4-1/2" Liner	23# 13.5#	11500	950		-
•	-/- uruer	LO.0#	13200	200	i	11500
4. *					•	· ·
BOP - Tratell		• ,				
BOP - Install at :	2500 feet with	3000# cap. and	2450# annula	. Preventor	. Δ+ 1	1 500 5
BOP - Install at : increase to controlled 1	2500 feet with 5000# cap. w/3 30P installati	3000# cap. and 000# annular pr	2450# annular eventer. Wil	r preventor l1 use stan	• At 1 dard su	1,500 feet
BOP - Install at increase to controlled 1	2500 feet with 5000# cap. w/3 30P installatio	3000# cap. and 000# annular pr n.	2450# annular eventer. Wil	r preventor ll use stan	. At 1 dard su	1,500 feet rface
BOP - Install at increase to controlled ]	2500 feet with 5000# cap. w/3 30P installatio	3000# cap. and 000# annular pr n.	2450# annular eventer. Wil	r preventor ll use stan	. At 1 dard su	l,500 feet rface
controlled ]	30P installatio	3000# cap. and 000# annular pr n.	2450# annular eventer. Wil	r preventor 11 use stan	• At 1 dard su	1,500 feet rface
BOP - Install at increase to controlled b Gas is not dedicat	30P installatio	3000# cap. and 000# annular pr n.	orencer. wr	use stan	dard su	rface
controlled ]	30P installatio	3000# cap. and 000# annular pr n.	orencer. wr	use stan	dard su	rface
controlled )	30P installatio	3000# cap. and 000# annular pr n.	orencer. wr	use stan	dard su	rface
controlled ]	30P installatio	3000# cap. and 000# annular pr n.	orencer. wr	use stan	dard su	rface
controlled ) Gas is not dedicat	30P installatio	n.	AP Pi	PROVAL VA RAMT EXPIRE NLECS EMILE	LID FOR	PERWAY
controlled ) Gas is not dedicat	30P installatio	n.	AP Pi	PROVAL VA RAMT EXPIRE NLECS EMILE	LID FOR	PERWAY
Controlled ) Gas is not dedicat BOVE SPACE DESCRIBE PRO ZONG. GIVE BLOWOUT PREVENTER	BOP installatio	D.	APLUG BACK, GIVE DATA	PROVAL VA RAMT EXPIRE NLECS EMILE	LID FOR	PERWAY
Gas is not dedicat Gas is not dedicat BOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTER eby certify that the information	BOP installatio ed. POSED PROGRAM: IF PR PROGRAM, IF ANY. above is true and comple	D.	PLUG BACK, GIVE DATA	PROVAL VA RAMT EXPIRE NLECS EMILE	LID FOR	PERWAY
Gas is not dedicat Gas is not dedicat BOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTER eby certify that the information	BOP installatio ed. POSED PROGRAM: IF PR PROGRAM, IF ANY. above is true and comple	D.	PLUG BACK, GIVE DATA	PROVAL VA RAMT EXPIRE NLEGS ERILL	LID FOR	PROPOSED NEW PRODU
Gas is not dedicat Gas is not dedicat BOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTER eby certify that the information and Bills space for State	BOP installatio ed. POSED PROGRAM: IF PR PROGRAM, IF ANY. above is true and complet Betty Gildon	n. Title Regulatory	PLUG BACK, GIVE DATA	PROVAL VA RAMT EXPIRE NLECS EMILE	LID FOR	PERWAY
Gas is not dedicat Gas is not dedicat BOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTER eby certify that the information and Bills space for State	BOP installatio ed. POSED PROGRAM: IF PR PROGRAM, IF ANY. above is true and comple Betty Gildon the Use; iginal Signed By	n. Title Regulatory	PLUG BACK, GIVE DATA	PROVAL VA RAMT EXPIRE NLEGS ERILL	LID FOR	PROPOSED NEW PRODU
Gas is not dedicat Gas is not dedicat Cont. Give BLOWOUT PREVENTER eby certify that the information ad	BOP installatio ed. above is true and complete Betty Gildon iginal Signed By Mike Williams	n.	PLUG BACK, GIVE DATA	PROVAL VA RAMT EXPIRE NLEGS ERILL	LID FOR	AND PROPOSED NEW PRODU
Gas is not dedicat Gas is not dedicat Cont. Give BLOWOUT PREVENTER eby certify that the information ad	BOP installatio ed. POSED PROGRAM: IF PR PROGRAM, IF ANY. above is true and comple Betty Gildon the Use; iginal Signed By Mike Williams	n.	PLUG BACK, GIVE DATA	PROVAL VA RAMT EXPIRE NLEGS ERILL	LID FOR	AND PROPOSED NEW PRODU

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## WEXICO OIL CONSERVATION COMMI IN WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

A11	distances must be from	the outer boundaries of	the Section.	
HNG OIL COMPANY		HAY HOLLOW		Well Nc.
Chit Letter Section Town. G 25	ship 25 SOUTH	Range 27 EAST	County EDDY	<u>_</u>
ictual Footage Location of Well: 1980 feet from the NOR1	- [Hline and	2310 tee	t from the EAST	
Stround Level Elev. Producing Formation 3033.7 Morrow	Pc			line Dedicated Acreage: 320
1. Outline the acreage dedicated to	the subject well		r hachure marks on t	he plat below.
<ol> <li>If more than one lease is dedication interest and royalty).</li> </ol>	ated to the well, o	utline each and ide	ntify the ownership t	hereof (both as to workin
3. If more than one lease of differen dated by communitization, unitizat	t ownership is ded tion, force-pooling.	icated to the well, etc?	have the interests of	all owners been consoli
	is "yes," type of co			
If answer is "no," list the owners			tually been consolid	
No allowable will be assigned to the forced-pooling, or otherwise) or untision.	l a non-standard ur	erests have been c hit, eliminating such	onsolidated (by com n interests, has been	munitization, unitization approved by the Commis
				=,e commis
				CERTIFICATION
		ł	I hereby c	ertify that the information con-
1		i i	tained her	ein is true and complete to the
1	.086	1	best of my	knowledge and belief.
		!	Betty	Gildon
- <b>-</b> )			Fosition	tory Analyst
1 1 1	o	2310'	HNG OI	L COMPANY
1	WI: HNO	OIL COMPANY 1	00% <sup>Date</sup> 4/16/8	5
•			l hereby c	ertify that the well location
			shown on th	is plat was plotted from field
				tual surveys made by me or operation, and that the same
	020	ESSICO A		I correct to the best of my
+	1-/			
1			Date Surveyed APRIL 12	
1 · · · · · · · · · · · · · · · · · · ·			Registered Pro	fessional Engineer
		S And	and/or Land S	1/1/1/01
330 660 '90 1320 1680 1980 2310 2	<b>640</b>	f=====+===+==	TIT Contilcate No.	0/6
1000 1000 2310 2	640 2000 1	500 1000 500	0	RONALD J. EIDSON, 3239