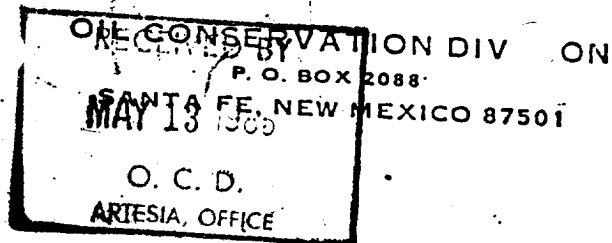


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OPERATOR	☒



Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
LH 2397

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
HNG OIL COMPANY

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE north LINE AND 2310 FEET FROM
THE east LINE, SECTION 25 TOWNSHIP 25S RANGE 27E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Hay Hollow 25 State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat /Morrow/

15. Elevation (Show whether DF, RT, GR, etc.)
3033.7' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 4/30/85

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

5-1-85 - Set 2240 feet of 9-5/8" 36# K-55 ST&C. Cemented with 1200 sacks HLC w/1/4# flocele mixed at 12.7 ppg, and 350 sacks Class C, 1/4# Flocele & 2% CaCl₂ mixed at 14.7 ppg. 30 minutes pressure tested to 1200 psi. Circulated to surface WOC - 18-1/2 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst

DATE 5/8/85

APPROVED BY Les A. Clements Original Signed By

TITLE

CONDITIONS OF APPROVAL, IF ANY Supervisor District 11

DATE MAY 15 1985