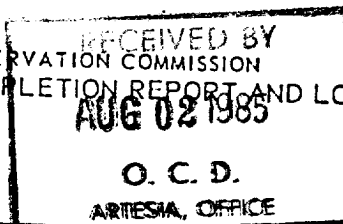


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2397

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

HNG OIL COMPANY

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE north LINE AND 2310 FEET FROM

THE east LINE OF SEC. 25 TWP. 25S RGE. 27E

15. Date Spudded

4-25-85

16. Date T.D. Reached

6-28-85

17. Date Compl. (Ready to Prod.)

7-11-85

18. Elevations (DF, RAB, RT, GR, etc.)

3033.7' GR

19. Elev. Casinghead

3033.7

20. Total Depth

12,960'

21. Plug Back T.D.

12,455'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,237' to 12,432' (Morrow)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp. Density Compensated Neutron Log, Dual Laterolog, & BHC Sonic

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	550'	17-1/2"	350 HLC & 200 C1 C	Circulated
9-5/8"	36#	2240'	12-1/4"	1200 HLC & 350 C1 C	Circulated
7"	23#	10420'	8-1/2"	850 HLC & 500 C1 C	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	10,132'	12,120'	180 C1 H	-	2-7/8"	11862	11862
3-1/2"	11,822'	12,960'	110 C1 H	-			

31. Perforation Record (Interval, size and number)

12691-12696 (.32" 6) 12417-12432 (.32" 6)
12703-12708 (.32" 6) 12237-12239 (.44" 6)
12510-12517 (.32" 8) 12250-12260 (.44" 6)
12524-12538 (.32" 8)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12691-12708	BP at 12650 + 35' cmt on top
12510-12538	BP at 12490 + 35' cmt on top
12417-12432	3000 gals 7-1/2% Morrow flo acid
12237-12260	5000 gals 7-1/2% Morrow flo BC

33. PRODUCTION

Date First Production 7-10-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 7-11-85 Hours Tested 10-1/2 Choke Size 11/64" Prod'n. Per Test Period 0 Oil - Bbl. 0 Gas - MCF 1667 Water - Bbl. 6 Gas-Oil Ratio 0
Flow Tubing Press. 1975 Casing Pressure Sealed Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 1750 Water - Bbl. 14 Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented Test Witnessed By

35. List of Attachments

Logs, and Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE August 1, 1985

Post ID-2
8-9-86
COMP + BR

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Cherry Canyon 2947
 T. Salt _____ T. Strawn 11408
 B. Salt _____ T. Atoka 11710
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Morrow Lime 12172
 T. San Andres _____ T. Morrow Clastics 12390
 T. Glorieta _____ T. B/Lower Morrow Shale
 T. Paddock _____ T. Ellenburger 12854
 T. Blinberry _____ T. Gr. Wash _____
 T. Ford Shale 2359 T. Granite _____
 T. Leonard 5590 T. Delaware Sand 2246
 T. Abo _____ T. Bone Springs Lime 5932
 T. Wolfcamp Lime 9014 T. 1st B.S. Sand 6838
 T. Brushy Canyon 4288 T. 2nd B.S. Sand 7638
 T. _____ T. "T" Marker 7939
 T. Cisco (Bough C) _____ T. 3rd B.S. Sand 8634
 Cherry Canyon Marker 3302

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

No. 1, from Morrow 12510 to 12708

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	635	635	Surf rock and red beds				
635	1768	1133	Anhy.				
1768	2857	1089	Anhy, Salt				
2857	5987	3130	Sand & Shale				
5987	9260	3273	Lime, sd, Sh				
9260	11190	1930	lm, Sh				
11190	11493	303	100% Shale				
11493	11627	134	lm, sh				
11627	11708	81	lm, sd				
11708	12275	567	sh, lm				
12275	12551	276	lm, sd, Chert, sh				
12551	12960	409	sh, sd, lm				