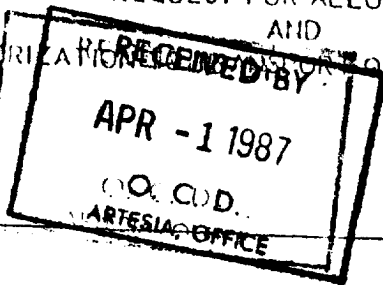


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION FOR OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65



I. Operator
Enron Oil & Gas Company

Address
P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (check proper box)

New Well	☐	Change in Transporter of:	Oil	☐	Dry Gas	☒
Recompletion	☐		Costinghead Gas	☐	Condensate	☐
Change in Ownership	☐	Other (Please explain)				

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease name: Hay Hollow Morrow

Location: Hay Hollow Morrow, State of Texas

Unit Letter: G, 1980 Feet From The north Line and 2310 Feet From The east

Line of Section: 25, Township: 25, Range: 27, NMPM, Eddy, Coun

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐: None

Name of Authorized Transporter of Gas ☐ or Dry Gas ☒: Enron Oil & Gas Co.

Address (Give address to which approved copy of this form is to be sent): P.O. Box 2267 Midland, Texas 79702

If well produces oil or liquids, give location of tanks: Unit, Sec., Twp., Rge.

Is gas actually connected? Yes No 3-9-87

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well	Gas Well	Flow well	Workover	Deepen	Plug Back	Some tests	Diff. Re.
☒	☐	☐	☐	☐	☐	☐	☐

Time of completion: 3-9-87

Depth of completion: 2310

Top of oil, gas, etc. formation: 2310

Depth casing shoe: 2310

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			4-3-87
			by GT:EPN

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Length of Test: 24 hours

Producing Method (Flow, pump, gas lift, etc.): Flow

Casing Pressure (Shut-in): 100

Water: 10 lb.

Gas: MCF

GAS WELL

Actual Prod. Test-MCF/24: 100

Length of Test: 24 hours

Bbls. Condensate/MMCF: 100

Gravity of Condensate: 50

Testing Pressure (Shut-in): 100

Casing Pressure (Shut-in): 100

Choke Size: 1/2

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: [Signature]

Date: 2/10/88

OIL CONSERVATION COMMISSION

APPROVED: APR 1 1987

BY: Original Signed By Les A. Clements

TITLE: Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the geologic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.