

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-1088

RECEIVED

SEP 05 1996

OIL CON. DIV.
 DIST. 2

WELL API NO.
 30-015-25260

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 17171

CSF
 Blm
 DGM
 JH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name
 HAY HOLLOW 25 STATE

2. Name of Operator
 GREAT WESTERN DRILLING COMPANY

8. Well No.
 1

3. Address of Operator
 P.O. BOX 1659 MIDLAND, TEXAS 79702

9. Pool name or Wildcat
 WILDCAT Hay Hollow Wolfcamp

4. Well Location
 Unit Letter G : 1980 Feet From The NORTH Line and 2310 Feet From The SOUTH Line
 Section 25 Township 25 S Range 27E NMPM EDDY County

10. Date Spudded 8/13/96
 11. Date T.D. Reached 8/16/96
 12. Date Compl. (Ready to Prod.) 8/27/96
 13. Elevations (DF & RKB, RT, GR, etc.) 3033.7 GR
 14. Elev. Casinghead 3033.7

15. Total Depth 12,455
 16. Plug Back T.D. 11,695
 17. If Multiple Compl. How Many Zones? NO
 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 11,065 - 11,069 WOLFCAMP
 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run
 CCL GAMMA RAY & CMT BOND
 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	550'	17 1/2"	350 HLC & 200 CLASS C	NONE
9 5/8"	36#	2240'	12 1/4"	1200 HLC & 350 CLASS C	NONE
7"	23#	10420'	8 1/2"	850 HLC & 500 CLASS C	NONE
5 1/2" CIBP Set @ 11,695' w/4 sx cmt on top					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2 20#	10,132	12,120	180 sx Class H				
3 1/2 9.3#	11,822	12,960	110 sx Class H				

26. Perforation record (interval, size, and number)
 .23" Dia 10 holes (2 SPF)
 11,065, 11,066, 11,067, 11,068, 11,069

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8/22/96
 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
 Well Status (Prod. or Shut-in) S. I.

Date of Test 8/26/96
 Hours Tested 12
 Choke Size 16/64
 Prod'n For Test Period Oil - Bbl. 5 Gas - MCF 805 Water - Bbl. 12 Gas - Oil Ratio 161

Flow Tubing Press. 940
 Casing Pressure 0
 Calculated 24-Hour Rate Oil - Bbl. 10 Gas - MCF 1610 Water - Bbl. 24 Oil Gravity - API - (Corr.) 46.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented
 Test Witnessed By

30. List Attachments
 AREA MAP

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name GINA HOWARD Title Production Date 9/4/96

