									(CISÍ	
District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					State of New Mexico Energy, Minerals & Natural Resources Department					1	Revised) Form C
					OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 PO Box 2088 Santa Fe, NM 87504-2088 PO Box 2088 Santa Fe, NM 87504-2088 PO Box 2088 Fee Lease - 5 6							tructions on the District C Lease - 6 C
PO Box 2088, Si							୍ୱ ବ୍ୟ	ĒC	EIVE	M		DED REPO
APPLICA	TION	FOR	PE	RMIT '	TO DRI	LL, RE-E	NTER, DE	EPEN	N, PLUGB	ACK,	OR AI	DD A ZO
GREAT WESTERN DRIL P.O. BOX 1659					operator III	Luc Lug Addres				¹ OGRID Number 009338 ³ API Number		
MIDLAND, TEXAS 79 Property Code 17171 H				HOLLOW	25 STA	Provente Name				30 - 015 - 2526(
									·····			1
UL or lot no.	Section	Town	ship	Range	Lot Idn	Surface	North/South	No.	F			
G	G 25		S Pro	27E	Pottom	1980	NORTH	I	Feet from the 2310	EAS	rest line T	County EDDY
UL or lot no.	Section	Towns	hip	Range	Lot Idn	Hole Loca	tion If Diff			The second value of the se		
							HUILIISOULE	шае	Feet from the	East/W	est line	County
Wildcar	Hay 1			De la v	966	92			¹⁸ Propos	ed Pool 2		
" Work T	-	- <u>_</u>		Well Type	Code	201	le/Rotary					
¹⁴ Mu	¹⁹ Multiple		¹⁷ Proposed Dep			Depth "Fort		nation "Contra		" Lease Type Code "Ground Level Elevation "Contractor "Spud Date		d Level Elevatio
												²⁴ Spud Date
Hole Siz	Le		asing	21	Propose	d Casing a	and Cement	Prog	ram	<u>I</u>		······································
		Casing Size			Casing	g weight/foot	Setting Depth		Sacks of Cement		Estimated TOC	
									1			
					<u> </u>							
		· .										
²² Describe the p	roposed pro-	tram 1	[[th-	application								
TO P&A W/35', LINER CBL FH CEMENT ZONE (PERFOH SEE BA	A THE TOP. ROM 7, C PLUG OF INT RATE F	WOL PU OOO CA ERE FROM	FCA 10 LL -5, N H ST, 58	AMP FI),182 TO 9, 0000 3E SET , BLO(32-48	ROM 11 ' & SP ,000' & FIN C. IF CK SQU 3' & 5	,065-06 OT 100' & SPOT D TOP 0 NO CEME EZE AS 1 852-58'	CK give the data occurry. 9' W/CIB CLASS H 100' CLA F CEMENT NT IS BE NECESSAR W/2 JSP O BE PER	P @ PLU SS H , SO HIND Y. F (4	11,000' IG (20 S) PLUG. THAT A PIPE A	. CE X) A RIH DDIT CROS	MENT CROSS , PULI IONAL S THI	L
TO P&A W/35', LINER CBL FH CEMENT ZONE C PERFOR	A THE RIF TOP. ROM 7, F PLUG OF INT RATE F ACKSII that the infor	WOL PU OOO CA ERE FROM	FCA 10 LL -5, N H ST, 58	AMP FI),182 TO 9, 0000 3E SET , BLO(32-48	ROM 11 ' & SP ,000' & FIN C. IF CK SQU 3' & 5	,065-06 OT 100' & SPOT D TOP O NO CEME EZE AS 852-58' WORK T	9' W/CIB CLASS H 100' CLA F CEMENT NT IS BE NECESSAR W/2 JSP O BE PER OIL	P @ PLU SS H , SO HIND Y. F (4 FORM	11,000' IG (20 S) PLUG. THAT A PIPE A	. CE X) A RIH DDIT CROS TOT.	MENT CROSS , PUL IONAL S THI AL)	L
TO P&A W/35', LINER CBL FH CEMENT ZONE O PERFOH SEE BA "I hereby certify of my knowledge a Signature:	A THE TOP. ROM 7, F PLUC OF INT RATE F ACKSII that the infor and belief.	WOL FU OOO FCA FERE FROM DE F	FCA 10 LL -5, N H ST, 58 OR	AMP FI),182 TO 9, 0000 3E SET , BLO(32-48	ROM 11 ' & SP ,000' & FIN C. IF CK SQU 3' & 5	,065-06 OT 100' & SPOT D TOP O NO CEME EZE AS EZE AS 852-58' WORK T	9' W/CIB CLASS H 100' CLA F CEMENT NT IS BE NECESSAR W/2 JSP O BE PER OIL	P @ PLU SS H , SO HIND Y. F (4 FORM	11,000' G (20 S PLUG. THAT A PIPE A 4 HOLES ED.	CE X) A RIH DDIT CROS TOT.	MENT CROSS , PULI IONAL S THI AL)	L
TO P&A W/35', LINER CBL FH CEMENT ZONE (PERFOH SEE BA "I hereby certify of my knowledge a Signature: Printed name:	A THE RIF TOP. ROM 7, F PLUG OF INT RATE F ACKSII that the infor	WOL FU FU FU FU FU FU FU FU FU FU	FCA 10 LL 5, N H ST, 58 OR RD	AMP FI), 182 TO 9, ,000' 3E SET , BLO(32-48 ADDIT	ROM 11 ' & SP ,000' & FIN C. IF CK SQU 3' & 5	,065-06 OT 100' & SPOT D TOP OT NO CEME EZE AS 852-58' WORK T c to the best	9' W/CIB CLASS H 100' CLA F CEMENT NT IS BE NECESSAR W/2 JSP O BE PER OIL	P @ PLU SS H , SO HIND Y. F (4 FORM	11,000' G (20 S) PLUG. THAT A PIPE A 4 HOLES (ED. VSERVATI VSERVATI	CE X) A RIH DDIT CROS TOT. TOT.	MENT CROSS , PULI IONAL S THI AL)	L E D N

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C-101 Instructions

Measurements and dimensions are to be in feet/inches. Were ocations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- Property code. If this is a new property the OCD will 4 assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- The number of this well on the property. 6
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10. The proposed pool(s) to which this well is beeing drilled.

11 Work type code from the following table:

- N New well
- E Re-entry
- Drill deeper D
- p Plugback
- Δ Add a zone
- Well type code from the following table: 12
 - ο Single oil completion
 - G Single gas completion
 - м **Mutiple completion**
 - t Injection well
 - s SWD well
 - W Water supply well
 - С Carbon dioxide well
- 13 Cable or rotary drilling code
 - С Propose to cable tool drill
 - в Propose to rotary drill

14 Lease type code from the following table:

- F Federal
- S State Ρ Private
- N
- Navajo J Jicarilla
- υ Ute 1
- Other Indian tribe

15 Ground level elevation above sea lavel

- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

RIH W/PACKER ON 2 7/8" TBG, SET + 5782'. SWAB WELL & TEST, EVALUATE FOR FRAC.

- (01 0 mil J

Neuralt

Submit to Appropriate Distnet Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Eneisy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



Form C-102

MAR 1 3 1397

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

OIL COM DIV. Operator Well No. 628 GREAT WESTERN DRILLING COMPANY HAY HOLLOW 25 STATE Unit Letter Township Section Range County 25 25S G 27E EDDY NMPM Actual Footage Location of Well: feet from the NORTH line and 2310 1980 EAST feet from the line Ground level Elev. Producing Formation Pool Dedicated Acreage: 3033 DELAWARE (BRUSHY CANYON) **4**0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information ontained herein in true and complete to the best of my knowledge and belief. ma Signature GINA HOWARD Printed Name PRODUCTION TECH. Position 0861 GREAT WESTERN DRLG. Company 2310' MARCH 11, 1997 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

ENERGY, MIN ALS AND NATURAL RESC RCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER SALISBURY CABINET SECRETARY

November 25, 1996

Great Western Drlg. Company P.O. Box 1659 Midland, Tx. 79702

Re: Well Placed in New Pool

Gentlemen:

As the result of Division Order R-10680 the following described well has been placed in the pool shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

Hay Hollow; Wolfcamp Gas Pool Hay Hollow 25 State #1 Unit G, Section 25, Township 25 South, Range 27 East, NMPM Pool: 96607

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective August 22, 1996.

Sincerely,

Bryn Anal Brvan Arrant /

District Geologist

cc:

El Paso Natural Gas BLM Santa Fe Mae Well File /

811 S. First St.

ARTESIA, NM 88210

505-748-1283