(Former FISHO BY	DEFARTMENT OF T		"The (Braham Instituted at a	Expires August 31, 1985 Signation and Serial No.
	EUREAU OF LAND M			NM-27647
SEP 19 1985 SUNDRY NOTICES AND REPORTS ON WELLS (1) not up this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. ARTESIA, OFFICE				7. UNIT AGREEMENT NAME
WELL WELL OTHER				Unit average in the Mark
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Penta Exploration Company				Exxon Federal
3. ADDRESS OF OPERATOR				9. WELL NO.
310 West Texas, Suite 210, Midland, Texas 79701 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At aurface				10. FIELD AND POOL, OR WILDCAT
760' FSL and 660' FWL, SW/4 SW/4 Unit Letter M				Wildcat - Bone Springs 11. BNC, T., R., M., OR BLK. AND SURVEY OR AREA Section 31, Township 2
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)				South, Range 30 East 12. COUNTY OB PARISH 13. STATE
3082.7' GR				Eddy New Mexico
16.	Check Appropriate Box	To Indicate 1	Nature of Notice, Report, o	or Other Data
NOT	ICE OF INTENTION TO:		SUB	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CAS	SING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLET	. —-	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	i	SHOOTING OR ACIDIZING	X ABANDONMENT®
REPAIR WELL (Other)	CHANGE PLANS			ults of multiple completion on Well
Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)				
Spotted ISIP 700	250 bbls 7½% spear	head acid	7336', 7337', 7338' . Treated with 176 00#. Average rate	4 gallons 10% NeFe,
8-13-85 Acidize with 1500 gallons 20% NeFe, average job pressure 2030#, average rate 4.3 bbls/min. Maximum treating pressure 5000#.				
				And the second of the second
				$\mathcal{L}_{L_{i}}$
				1700
				မှာ
0				Town on March
18. I hereby certify that/the	foregoing is true and correct			·
SIGNED ILL DA		TITE V	ice-President	narr 9-12-85
RIC BEL	L. or State office use)		and I continue	DATE
APPROVED BY CCC CONDITIONS OF APPR	PIED FOR RECORD OVAL, HE ANY: WWW.	TITLE		DATE
	SEP 17 1985	e Instructions	i on Reverse Side	