

CSF

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SEP 19 1985  
O. C. D.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ARTESIA, NM 88210  
Drawer DD

Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO. NM-27647  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME Exxon Federal  
9. WELL NO. 1  
10. FIELD AND POOL, OR WILDCAT Wildcat - Bone Springs  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31, Township 25 South, Range 30 East  
12. COUNTY OR PARISH Eddy  
13. STATE New Mexico

1. ARTESIA, OFFICE  
OIL WELL  GAS WELL  OTHER   
2. NAME OF OPERATOR Penta Exploration Company ✓  
3. ADDRESS OF OPERATOR 310 West Texas, Suite 210, Midland, Texas 79701  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
760' FSL and 660' FWL, SW/4 SW/4 Unit Letter M  
14. PERMIT NO.  
15. ELEVATIONS (Show whether D., RT, GR, etc.) 3082.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-14-85 Perforate 7222', 7223', 7224', 7225', 7226', 7227', 7228', 7229', 7230', 7231', 7232', 7233', 7234', 7235', 7236', 7237', 7238', 7239', 7240', 7241', 7242', 7243', 7244', 7245', 7246', 7247', 7248', 7249', 7250', 7251', 7252', 7253', 7254', 7255', 7256', 7257', 7258', 7259', 7260', 7261', 7262 (42 shots).

Set RBP at 7294', spotted 1.5 bbls 20% NeFe. Treated with 4032 gallons of acid 20% NeFe, ISIP 600#, Average job pressure 1650#, average rate 2.9 bbls/min., maximum treating pressure 4000#.

18. I hereby certify that the foregoing is true and correct

SIGNED RIC BELL TITLE Vice-President DATE 9-12-85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: [Signature]

SEP 17 1985

\*See Instructions on Reverse Side