

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

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O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEPT. OF REVENUE	
LAND OFFICE	
FILE	
MAILS	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

United Petroleum Corporation ✓

Address
P.O. Box 2591, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☒
Recompletion	☐
Change in Ownership	☐

Other (Please explain)

Change in Transporter of:

Oil	☐
Dry Gas	☐
Condensate	☐
Casinghead Gas	☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Exxon Federal	Well No. 1	Pool Name, including Formation Wildcat-Bone Spring	Kind of Lease State, Federal or Fee Federal	Lease No. NM-27647
Location Unit Letter <u>M</u> : <u>760'</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>West</u>				
Line of Section <u>31</u> Township <u>25S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>31</u> Twp. <u>25S</u> Rge. <u>30E</u>
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Holes, Diff. Res. ☒
Date Spudded 6/21/85	Date Compl. Ready to Prod. 9/7/85
Elevations (DF, RKB, RT, CR, etc.) 3082.7' GR	Name of Producing Formation Bone Spring
Perforations 7179-7192' (14 holes), 7222-7262' (41 holes), 7321-7338' (18 holes)	Total Depth 7500'
	Top Oil/Gas Pay 7179'
	Tubing Depth 7317'
	Depth Casing Shoe 7500'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	352'	350 sx Class 'C'
12 1/4"	8 5/8"	3331'	1140 sx <u>Fast ID-2</u>
7 7/8"	4 1/2"	7500'	600 sx <u>2-14-86</u>
		7317'	<u>comp + B1</u>

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top 24 hours)
able for this depth or be for full 24 hours

Date First New Oil Run To Tanks 9/7/85	Date of Test 9/9/85	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---
Actual Prod. During Test 30 bbls	Oil-Bbls. 10	Water-Bbls. 20
		Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry W. Franklin
(Signature)

Agent
(Title)

1/30/86
(Date)

OIL CONSERVATION DIVISION

FEB 10 1986

APPROVED _____, 19____
Original Signed By
BY Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.