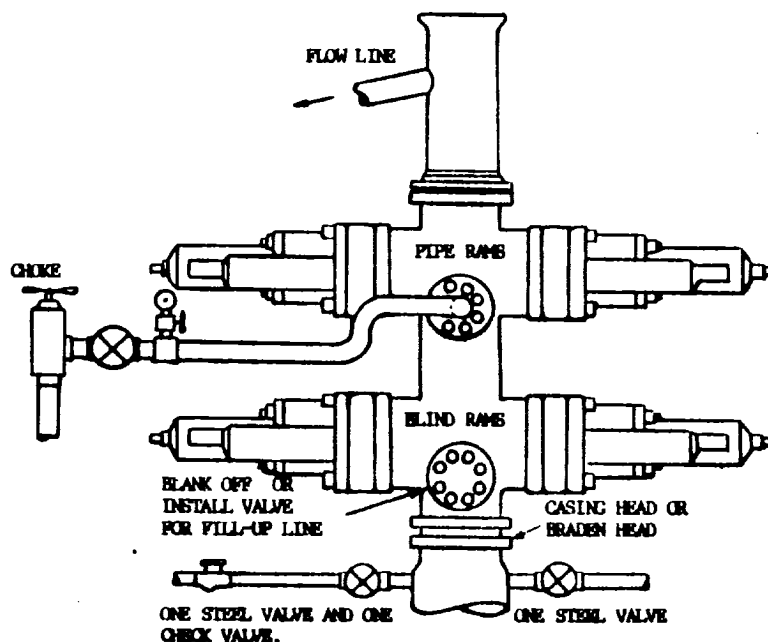


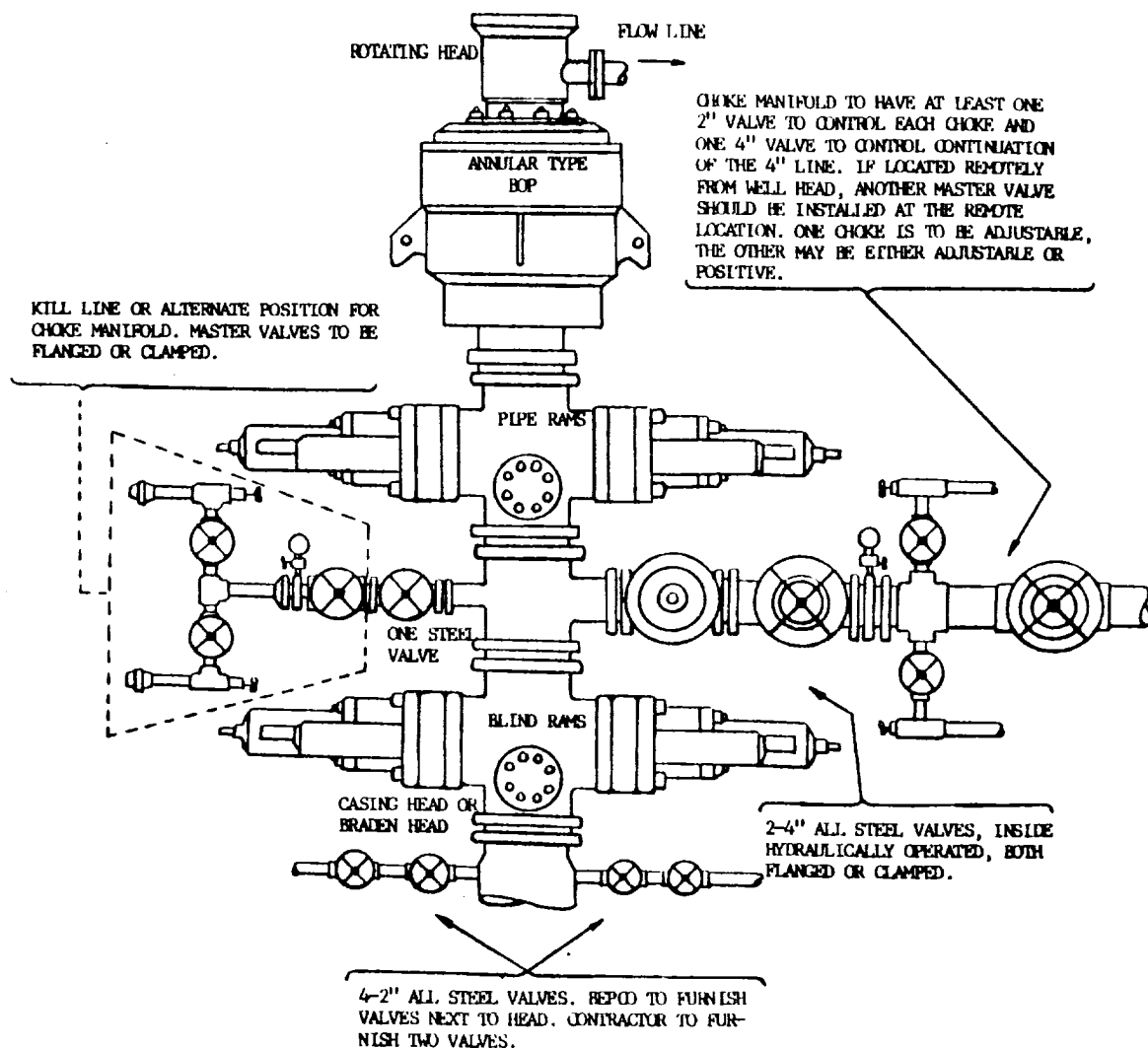


THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower ram blind and upper ram for pipe, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. Choke may be either positive or adjustable. Choke spool may be used between rams.

BEPO II

ONE HYDRAULIC DUAL BLOWOUT PREVENTER



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. Conditions may be met with an annular type blowout preventer and pipe ram type blowout preventer above a choke spool, and a blind ram below the choke spool.
- B. Opening on choke spool to be flanged, studded or clamped.
- C. All connections from operating manifolds to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Kelly cock to be installed on kelly.
- H. Inside blowout preventer to be available on rig floor.
- I. Dual operating controls; one located by drillers position and the other located a safe distance from the rig floor.

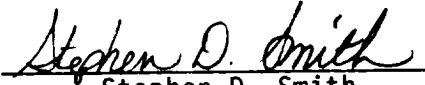
REPOD IV

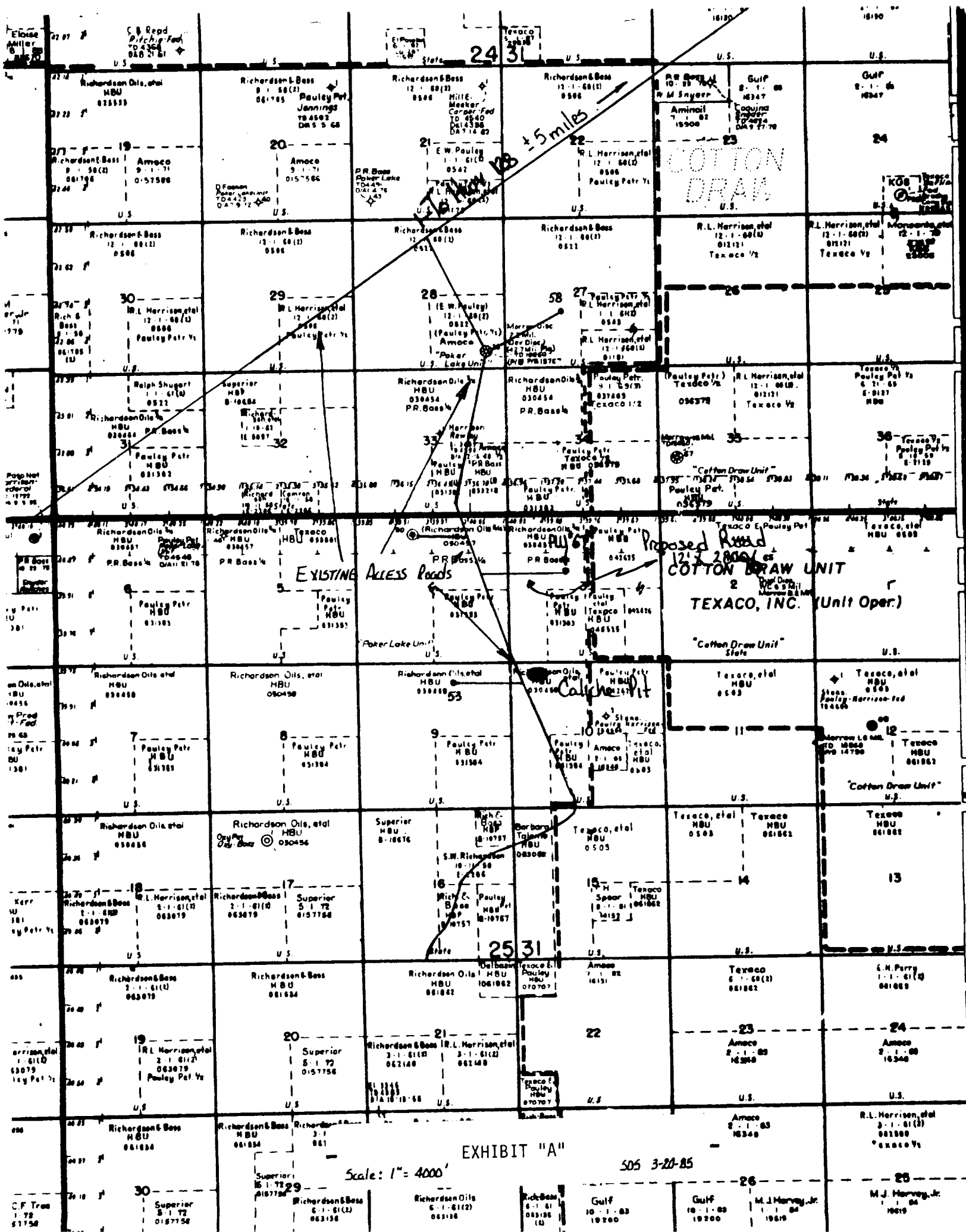
THREE CLOSURE HYDRAULIC BLOWOUT PREVENTERS

POKER LAKE UNIT #67

ANTICIPATED FORMATION TOPS (GL 3428') ESTIMATE

FORMATION	SUBSEA	MEASURED DEPTH
T/Rustler	+2,558'	870'
T/Salt	+2,308'	1,120'
B/Salt	-692'	4,120'
T/Delaware Lime	-897'	4,347'
T/Delaware Sand	-935'	4,385'
T/Bone Spring	-4,700'	8,150'
T/Wolfcamp	-8,100'	11,550'
T/Wolfcamp Pay	-9,400'	12,850'
T/Strawn	-10,300'	13,750'
T/Atoka	-10,350'	13,800'
T/Morrow	-11,100'	14,550'
T/M. Morrow	-11,575	15,025'
T/L. Morrow	-12,050	15,500'


Stephen D. Smith



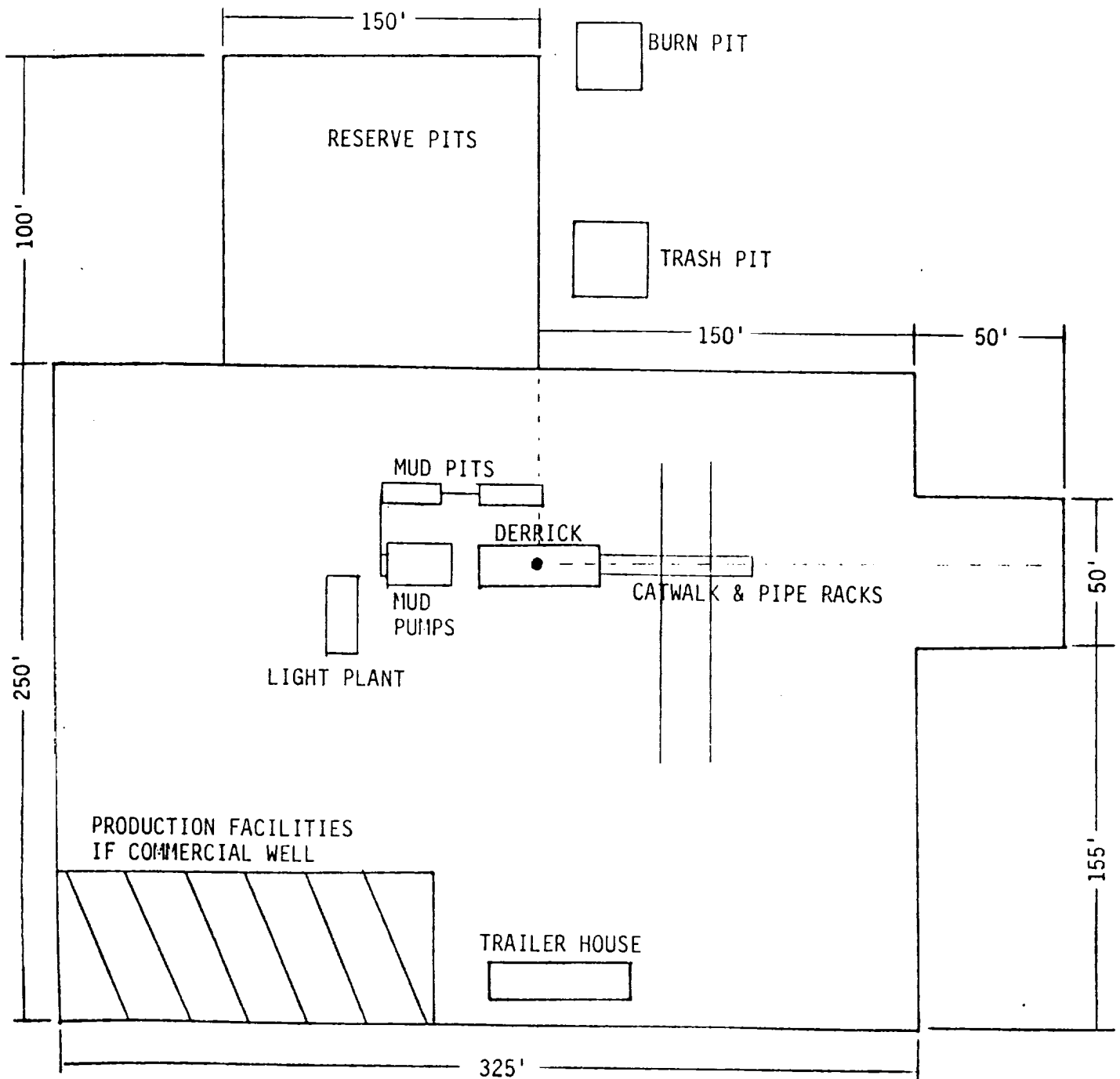


EXHIBIT "B"