Form Approved.
Budget Bureau No. 42-R1424

Artesia, NM UNEMED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM- 031383
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill of to deep the pile has to different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Poker Lake Unit 8. FARM OR LEASE NAME
1. oil gas other AUG 08 1905	Poker Lake Unit 9. WELL NO.
2. NAME OF OPERATOR Perry R Bass	67 Supple Supple Lake
3. ADDRESS OF OPERATOR P. 0. Box 2760, Midland, Texas 79702	Big Sinks (Morrow) 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 3, T25S, R31E
below.) AT SURFACE: 1980' FSL & 1980' FWL Unit Letter AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Spud Date & Surface Csg. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine Spud 6:00 A.M. 7-25-85 Drld. 17½" Hole to 721' & opening hole to 2 Ran 18 Jts. 20" Csg. 94# H-40 ST&C set @ 71 cemented w/800 sx Dowell Lite (12.7 ppg, 1. Tailed in w/150 sx Class "C" w/2% CaCl2 (14 Circulated 150 sx to surface. Displaced w/F Plug down @ 1:30 P.M. 7-27-85 Float held. WOC 21½ Hrs. Drld. Float collar, & Cement, Drlg. 17½" hole 7-28-85.	## 7-26-85. 8' 82 ft 3/sx.) .8 ppg. 1.32 ft3/sx)
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct SIGNED R. April 1997. Prod. C	lerk_ _{DATE} 7-31-85
(This space for Federal or State of	
APPROVED EXCEPTED FOR RECORD TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
AUG 5 1985	