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O. C. D.

ARTESIA OFFICE

NM OIL CONS. COMMISSION

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

## SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

P.O. Box 2760, Midland, TX. 79702-2760

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL &amp; 1980' FWL UNIT LETTER K

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other)

13 3/8" CSB. &amp; CEMENT

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☒

5. LEASE

NM 031383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

POKER LAKE UNIT

8. FARM OR LEASE NAME

POKER LAKE UNIT

9. WELL NO.

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10. WELLS OR FARM NAME

BIG SINK (MORROW)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 3, T. 35S, R. 31E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

14. API NO.

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15. ELEVATIONS (SHOW DF, KDB, AND WD)

GL 3424.1

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DRLD. 17 1/2" HOLE TO 4,263' 8-4-85.

RAN IN HOLE W/ 13 3/8" GUIDE SHOE, 1 JT. 68# 5-80, STAB IN FLOAT COLLAR, &amp; 11 JTS. 13 3/8" 68# 5-80, &amp; 21 JTS. 61# 5-80, &amp; 31 JTS. 61# K-55, 32 JTS. 54.5# K-55 STEEL SET @ 4,263' CIRC. CSB.

CEMENTED W/ 2250 SX DOW-LITE (12.7 PP9, 1.82 YIELD) TAILED W/ 150 SX. CLASS "C" + 290 CACI<sub>2</sub> (14.8 PP9, 1.32 YIELD) DISPLACED W/ 74 B&IS. FW. JOB COMPLETED @ 3.45 P.M. 8-5-85 CIRC. 280 SX TO SURFACE. WOC, NU. BOP 39 1/4 HRS. TESTED BLIND & PIPE RAMS, HYDRIL, CK MANIFOLD & HCR VLV. TO 1500 PSI OK.

Subsurface Safety Valve: Manu. and Type

Set @ --- Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. C. NORTON

TITLE

SE. PROD. CLERK

DATE

AUGUST 8, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 12 1985

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

DEAD. FLOAT COLLAR & 44' CEMENT. TESTED CSB TO 1500 PSI, OK.

DRD. SHOES & 10' NEW HOLE: TESTED CSB. SEAT TO 300 PSI (11 PPG EQUIVALENT) OK.

DRILLING 12 1/4" HOLE 8-7-85.