

c/SF

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Form 9-331
DEC 1976
AUG 22 1985
O. C. D.
ARTESIA, OFFICE

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SENDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Perry R. Bass ✓
3. ADDRESS OF OPERATOR
P.O. Box 2760, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FWL Unit Letter K
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM 031383
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
POKER LAKE UNIT
8. FARM OR LEASE NAME
POKER LAKE UNIT
9. WELL NO.
67
10. FIELD OR WADSWORTH NAME
Wadsworth
Big Sinks (Morrow)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T25S R31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3424.1' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other) DST #1 & 1-A			X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld. 12 1/4" Hole to 7,654' 8-13-85. Circulating Samples.
DST #1 7,576'-7,654' Packer Failure.
DST #1-A 7,600'-7,654' (54 Delaware) 8-14-85
3 min IF Weak blow to 1" in bucket
60 min ISI
75 min FF Initial weak blow with gradual increase to 7" in bucket and 5 oz on the pressure gauge.

180 min FSI
Recovered: 180' (7.6 ft³) free gas
30' (.264 bbls) oil
270' (2.47 bbls) drilling fluid
Sample Chamber: 1.05 ft³ gas @ 485#
1740 cc drilling fluid
100 cc oil

OUTSIDE CHART
BHT 126°
IH 3563
IF 65-103
ISI 3549
FF 103-188
FSI 3549
Set @ _____ Ft.
(Continued on back)

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct
SIGNED *R. J. Williams* TITLE Sr. Prod. Clerk DATE August 16, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

SWD
AUG 20 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

OUTSIDE CHART (Cont.)

FH 3568

Drilling fluid chlorides: 56,000 ppm
All samples recovered = 57-61,000 ppm

Gravity of oil is 39.9⁰ @ 60⁰ F
8-15-85 Drilg. 12¼" Hole.