

c/5F

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O. C. D.

ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Perry R. Bass

3. ADDRESS OF OPERATOR
P.O. Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FWL Unit Letter K
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) DST #2 & 2-A

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

NM 031383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

POKER LAKE UNIT

8. FARM OR LEASE NAME

POKER LAKE UNIT

9. WELL NO.

10. ⁶⁷
~~POKER LAKE UNIT~~
BIG SINKS (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T25S R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3424.1' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Drld. 12 1/4" Hole to 7,874' 8-18-85. Attempt DST #2 7798'-7806' Packer failed.
DST #2-A (7,740'-7,874') 134' in Delaware.

3 min IF Strong blow to bottom of bucket & 10 oz on gauge. 60 min ISI.
60 min FF Strong blow 5 oz to 15 oz & no GTS. 120 min FSI. BHT 127°.
Recovered: 1936' (31.7 bbls) 60% drlg fluid, 40% formation water.
Sample Chamber: 180# with trace of oil & gas, 2400 cc water (73,000 cl).

OUTSIDE CHART

TH 3714
IF 621
ISI 3620
FF 703-1026
FSI 3544
FH 3701

Drilling fluid chlorides: 58,000 ppm
Top Sample: 48,000 ppm
Middle Sample: 54,000 ppm
Bottom Sample: 64,000 ppm

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Hutchens TITLE Sr. Prod. Clerk DATE August 20, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

AUG 26 1985

*See Instructions on Reverse Side

CARIBRAD NEW MEXICO