

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Perry R. Bass ✓
3. ADDRESS OF OPERATOR
P.O. Box 2760, Midland, Texas 79702-2760
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FWL Unit Letter K
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) 5" Liner & Release Rig ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
NM 031383
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Poker Lake Unit
8. FARM OR LEASE NAME
Poker Lake Unit
9. WELL NO.
67
10. FIELD OR WILDCAT NAME
Urd S. Poker Lake S. (Morrow)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T25S, R31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
30-015-25263
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3424 1' GL

RECEIVED BY

JAN 27 1986

(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld. 6" hole to 15,610', January 7, 1986.
Ran 16 jts. 5" 18# P-110 FL4S Liner. Set @ 15,610. Cemented with 100 sx Class "H" W/.6% HR-5 (15.6 PPG 1.18 yield). Could not release from hanger, pull out of hole with liner. RIH W/6" bit & drill out cement January 11, 1986.
Ran back in hole with same liner. Hung liner top @ 14,917'. Liner set @ 15,610. Cemented W/100 sx class "H" plus .6% HR-5 (15.6 PPG, 1.18 ft 3/SK). Bump plug, float held plug down 6:30 p.m. MST 1-11-86. WOC 11 hrs. Tag top of liner @ 14,917', pressure tested liner top to 2500 psi. 15.2 equivalent mud weight, no leaks.
Rig released 12:00 Midnight CST January 14, 1986.
Wait on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Hartschauer TITLE Sr. Prod. Clerk DATE January 17, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

GWD

JAN 23 1986

*See Instructions on Reverse Side