

RECEIVED

DEC 04 '87

O. C. D.
ARTESIA, OFFICENM OIL CONS. COMMISSION
Form 9-331
Dec. 1973

Drawer DD

Artesia, NM

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYPage 1 of 2
Form Approved.
Budget Bureau No. 42-R1424**CONFIDENTIAL****SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS OF OPERATOR

P O Box 2760, Midland, Texas 79702-2760

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980' FWL Unit Letter K
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

(other) Up-date well work

5. LEASE

031383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

67

10. FIELD OR WILDCAT NAME

S. Poker Lake, (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T25S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-25263

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3424.1' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-25-86 RIH w/Bit & drill out cement & clean liner out @ 15,298' - 15,580'.
Drld. float collar & cement, Circ. hole.1-31-86 Perf. 3-1/8" csg. gun w/2 JRC-FSB 2 Hi-temp Jet shots/ft. @ 15,543'-
15,552' (20 holes) swab well. Circ. 900 gals. 7-1/2% HCl Acid & 100 gals.
Mutual solvent, test tbq. & csg. to 500 PSI, OK & swab.2-5-86 Acidized Morrow perfs. 15,543' - 15,552' w/3000 gals. 7-1/2% HCl Acid
w/additives. Flow testing well to 2-12-86.2-12-86 Re-perf. interval 15,543' - 15,552' w/1-9/16" perf. gun w/2 Jet shots
per ft. (20 holes) for a total of 40 holes. Waiting on Frac. procedure.2-17-86 Frac perfs. 15,543' - 15,552' (20 csg. perfs.) & (20 tbq. perfs.)
using 10,000 gals. MS Frac., 21,000 gals. Apollo 50 plus additives & 10,000 lbs.
100 Mesh sand, & 26,500 lbs. 20-40 Mesh Westprop sand. (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Hartschens TITLE Sr. Prod. Clerk DATE June 19, 1986

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

GWD

JUN 23 1986

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

SFD : 1981 O - 347-166

Flow well to clean up & test to 3-20-86.

3-20-86 RIH w/3-1/8" mechanically decentralized GR csg. gun w/JRC-SSB-11 Jet charges phased 0° (1 JSPF). Perf. Morrow intervals. 15,219, 21, 23, 25, 32, 33, 34, 41, 45, 48, 52, 53, 68, 70, 73 & 15,274 (16 holes.)

3-21-86 RIH w/Otis Packer assembly set @ 15,150'. P00H & RD unit. RU Hydro Test & tested in hole to 9000 PSI above slips, test Otis J-Latch Seal assembly & 2-3/8" tubing. Load tbgr. w/2% KCI BW w/additives pumped 900 gals. 7-1/2% HCI w/additives. Reversed out Acid wash w/KCI, stung into packer w/Otis J-Latch @ 15,150. Set 7000# comp. Tested packer to 500 PSI under pipe rams, held OK. ND BOPE, NU 10,000 PSI tree & test to 10,000 PSI, held OK.

3-23-86 Acidized perfs. 15,219' - 15,274' w/6,000 gals. 7-1/2% HCI w/additives flowing & testing well to 4-8-86. Waiting on new completion procedure.

4-8-86 RU Otis slick line truck & mast. Installed lubricator, RIH w/Prony equalizing tool to retrieve PX prony @ 15,513' 4-9-86. Clean up well & RIH w/retrieving tool & recovered PX plug.

4-10-86 PU Otis Culeshoe X production tube 10' x 1.875" seal unit & 321.05' of 1-1/4" 2.33# N-80 API Integral Joing tubing w/box UU turned down to 1.80" & Otis 1.875" type "X" landing & locking seal Mandrel hung assembly @ 15,179'. SD for weekend.

4-17-86 RIH w/3-1/8" Gamma csg. gun loaded w/2 JSPF SSB-11 charges 180° phased perf 5" liner, Morrow @ 15,032' - 15,048' (34 holes). Pull gun, all shots fired.

RIH w/5" Brown-Hughes retrievable Prod. seal assembly (RPSA) w/20' ext. Mandrel 2-3/8", 4.7# N-80 tbgr. Testing to 9000 PSI above slips. Set (RPSA) in RS nipple @ 5" liner top @ 14,915 w/3000# comp. ND BOPE & NU Tree. Tested X-mas Tree to 10,000 PSI, OK. RU kill truck & tested 2-3/8" tubing & casing Annulus to 500 PSI, OK. Rig up swab & swab load.

4-19-86 Swab well down for Acid job & SD for weekend.

4-22-86 Acidize Morrow perfs. 15,032' - 15,048' w/2,000 gals. 7-1/2% HCI Acid & additives. Swab testing & flowing to 5-22-86.

Continued on next page