

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Bass Enterprises Production Co.

3. ADDRESS OF OPERATOR
P O Box 2760, Midland, Texas 79702-2760

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FWL Unit Letter K
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Up-date well work

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE

N 031383

INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Poker Lake Unit

8. FARM OR LEASE NAME
Poker Lake Unit

9. WELL NO.
67

10. FIELD OR WILDCAT NAME
S. Poker Lake, (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T25S, R31E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

14. API NO.
30-015-25263

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3424.1' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-23-86 Move in slick line unit & pulling unit. RU Otis. Ran in tubing, RB pulling tool to retrieve "PX" equalizing prong from "PX" plug set in profile in on/off tool @ 15,150 on Otis WB Packer. Latched prong & POUH w/prong. Ran in tubing with a GR pulling tool to pull "PX" plug & latch & pull plug.
5-24-86 ND Tree, unseated Otis MH-2 Packer @ 14,852', installed dual HYD 5000 PSI BOPE, pull 2-3/8", 4.7# N-80 tubing.
5-25-86 RIH w/Baker model G 5" retrievable BP & Baker model EA 5" retrievematic Packer & seating nipple on 2-3/8" tubing, set @ 15,107'. Shut down for Sunday.
5-27-86 Morrow perfs. 15,032' - 15,048' above packer, testing Morrow perfs. 15,543' - 15,552' through isolation tube. Testing to 5-30-86
(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A.C. Nottchen TITLE Sr. Prod. Clerk DATE June 19, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

Gud
JUN 23 1986

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

5-31-86 Unset Baker model "EA" packer & set Baker model "G" bridge plug @ 15,100'. PU hole & set packer @ 15,070'. RU kill truck. Tested BP to 2000 PSI, held OK. Unset packer. PU hole & set packer @ 14,971' (Morrow perfs. 15,032' - 15,048'). RU kill truck loaded Annulus w/165 Bbls. 2% KCI BW. Tested packer & Annulus to 1000 PSI for 10 minutes. Held OK. Swab & flow test.

6-11-86 P00H w/packer & retrievable BP.

6-12-86 RIH w/Baker model "K" cement retainer on 2-3/8" tubing. Tag "WB" packer @ 15,150'. PU to 15,000', Circ., w/2% KCI through cement retainer set retainer @ 15,100'. Test tubing & retainer to 3000 PSI. Held OK. Sting in & out of retainer. RU Howco & pressure Annulus to 1000 PSI attempt to establish injection rate into Morrow perfs. @ 15,543' - 15,552'. Could not pump into perfs. at 5000 PSI. SD & RD Halliburton, unstung from cement retainer @ 15,100' & P00H with stinger. RU Perfo-Log Wireline & RIH w/dump bailer & dump bailed 15' of cement on top of cement retainer. Set @ 15,100', P00H & RU Perfo-Log. SDON

6-14-86 RU Perfo-Log. Ran Otis "WB" packer on wireline & set @ 15,000'. Note: No equipment below packer. Ran Otis "J" latch with 1/2 mule shoe bottom, 2-3/8" API seating nipple, 2-3/8" tubing. Tested to 9000 PSI above slips.

6-15-86 Landed tubing in Otis "WB" packer @ 15,000'. Released from packer & reverse Circ. using 2% KCI & inhibitor. Landed tubing in "WB" packer w/5000# Comp. Remove BOPE. Test Annulus to 2000 PSI, OK. Installed Tree & tested to 10,000 PSI, OK. Swab testing.