

CONFIDENTIAL

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 08-01-83
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PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

RECEIVED BY
SANTA FE, NEW MEXICO 87501

DEC 17 1986

O. C. D.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Bass Enterprises Production Co. ✓

Address
P O Box 2760, Midland, Texas 79702-2760

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership

ADD
☒ Transporter of:
☐ Oil
☐ Condensate Gas
☒ Dry Gas
☒ Condensate

Other (Please explain):
Note: To add Condensate Transporter and Gas Transporter

If change of ownership give name and address of previous owner
Perry R. Bass - (same)

II. DESCRIPTION OF WELL AND LEASE

Lease Name Poker Lake Unit	Well No. 67	Pool Name, including Formation Poker Lake, S. (Morrow)	Kind of Lease State, Federal or Free Federal	Lease No. NM 031383
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>25S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P O Box 1183, Houston, Texas 77251-1183
Name of Authorized Transporter of Condensate Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Natural Gas Pipeline Company of America	Address (Give address to which approved copy of this form is to be sent) P O Box 283, Houston, Texas 77001-0283
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>3</u> Twp. <u>25S</u> Rge. <u>31E</u>	Is gas actually connected? <u>Yes</u> When <u>18</u> December <u>12</u> , 1986

If this production is commingled with that from any other lease or pool, give commingling order number: Post ID-2 Post ID-3
1-2-87 8-8-86
comp PR Eng op MMS

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. C. Houtchens

(Signature)

Senior Production Clerk

(Title)

December 16, 1986

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 12 1987, 19

BY Original Signed By
Leslie A. Chisler

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Drill.
Date Spudded July 25, 1985	Date Compl. Ready to Prod. July 29, 1986		X	X					
		Total Depth 15,610'		P.B.T.D. 14,906'					
Elevations (DF, RKB, RT, GR, etc.) 3424.1' GL	Name of Producing Formation Poker Lake, S. (Morrow)	Top Oil/Gas Pay 14,610'		Tubing Depth 14,760'					
Perforations 14,894' - 14,898'		Depth Casing Shoe 15,610'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	718'	900 sx DL & Class "C"
17-1/2"	13-3/8"	4263'	2400 sx DL & Class "C"
12-1/4"	9-5/8"	12002'	700 sx Class "H"
5" Liner	2-3/8" Tubing	14760'	Packer

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 620 (AOF 9651)	Length of Test 4 Hours	Bble. Condensate/MMCF None	Gravity of Condensate N/A
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shut-In) 6822	Casing Pressure (Shut-In) 1200	Choke Size Various

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
7"	11,791'	14,950'	800 sx Class "C"	----
5"	14,907'	15,110'	200 sx Class "H"	----