Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico tergy, Minerals and Natural Resources Depai

RECEIVED

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

OCT 31 '90

1000 Rio Brazos Rd., Aztec, NM 87410	REQ	JEST FO	OR AL	LLOW/ ORT C	AB)IL	LE AND A	AUTHORIZ FURAL GA	KATION KS		ŧ	=	
BASS ENTERPRISES PRODUCTION CO.								Well API No. 30-015-25263				
Address P.O. BOX 2760, MIDLAND, TEXAS 79702-276												
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Oil Casinghe	Change in		orter of:]		≭ (Pieose expla	in)				
and address of previous operator				·			 	····			 	
II. DESCRIPTION OF WELL Lease Name	AND LE		I Do el Ni	Inma Inal		- Formation		l V:-4	of Leage	1	ease No.	
POKER LAKE UNIT	1					KE, S.	(MORROW)		ederal by Fee NM 031383			
Unit LetterK	_ :198	0.	. Feet Fr	rom The .	S	OUTH Lim	and 1980) Fe	et From The .	WEST	Line	
Section 3 Townshi	p 25S	<u>.</u>	Range	31E	· ·	, NN	ирм,	EDDY			County	
III. DESIGNATION OF TRAN	SPORTE	OF OF O			U	RAL GAS	a address to sub	lah anarayad	ann of this f	is to be so		
KOCH OIL COMPANY, A DIVISION OF KOCH IND. INC					1C			* -	copy of this form is to be sent) NRIDGE TX 76024			
Name of Authorized Transporter of Casin NATURAL GAS PIPFLINE	rized Transporter of Casinghead Gas or Dry Gas X GAS PIPELINE CO. OF AMERICA				כ	Address (Giw	e address to wh	ich approved	copy of this form is to be sent)			
If well produces oil or liquids,	Unit	Sec.	Twp.	R	ge.				TEXAS 77001-0283			
give location of tanks. If this production is commingled with that	1 K	1 3	255			YES			12-18-86			
IV. COMPLETION DATA	Irom any or	ner lease or	poor, gr	Ae COLLEUT	ngu	ing order numi	ber:	 				
Designate Type of Completion		Oil Well	i_	Gas Well		New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	ipl. Ready to	Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth			
Perforations									Depth Casing Shoe			
	TUBING, CASING AND					CEMENTI		D				
HOLE SIZE	OLE SIZE CASING & TUBING SIZE					·	DEPTH SET		SACKS CEMENT			
									11-9-90			
									cha hT: PER			
V. TEST DATA AND REQUES OIL WELL (Test must be after t					wi	be equal to or	exceed top allo	mable for thi	s depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressu	ıre		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbia.			Gas- MCF				
GAS WELL	. 1			•			 	······································		•		
Actual Prod. Test - MCF/D	Length of Test					Bbis. Conden	sate/MIMCF		Gravity of 6	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pi	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved NOV 7 1990							
L.C. Hartch	ous						^	CHANNIN AT	OFFMARED 1	5 V	/	
Signature R.C. HOUTCHENS, SENIOR PRODUCTION CLERK Printed Name Title 10-26-90 (915) 683-2277					• .	By ORIGINAL SIGNED BY TITLE SUPERVISOR, DISTRICT IS						
Date		Tele	ephone I	No.	-	II .	•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.