

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN FIELD
(Other instructions
verse side)

Blank form may be used
Expires July 31, 1985

415F

NM-16814

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt Water Disposal Well
2. NAME OF OPERATOR Sun Exploration & Production Company
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
O.C.D.
ARTESIA, OFFICE
L, 660' FWL & 2055' FSL

RECEIVED

AUG 01 '88

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bedena Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Brushy Draw-Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18,T-26-S,R-30-E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3044' GR

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE ☒

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

API No. 30-015-25273

Notice of intent to Acidize

1. Rig up BJ-Titan
2. Pressure up backside to 500 psi
3. Pressure test lines to 1500 psi.
4. Acidize w/1000 gals, 7-1/2% NEFEHCL (Clay stabilers) & pump @2-3 BPM.
TP-1200, MWHTP-1500 psi, flush to btm, put back on injection. Slow
pump down to 100 RPM's.

RECEIVED

JUL 19 11 08 AM '88
CARTER
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Nancy L. Perry

TITLE

Accounting Associate

DATE

7-18-88

(This space for Federal or State office use)

A/C 915-688-0375

APPROVED BY

DATE

7-27-88

CONDITIONS OF APPROVAL, IF ANY

Subject to
Like Approval
by State

*See Instructions on Reverse Side

Site Security Diagram

Sun Exploration & Production Co.

Bedena Federal - NM-16814

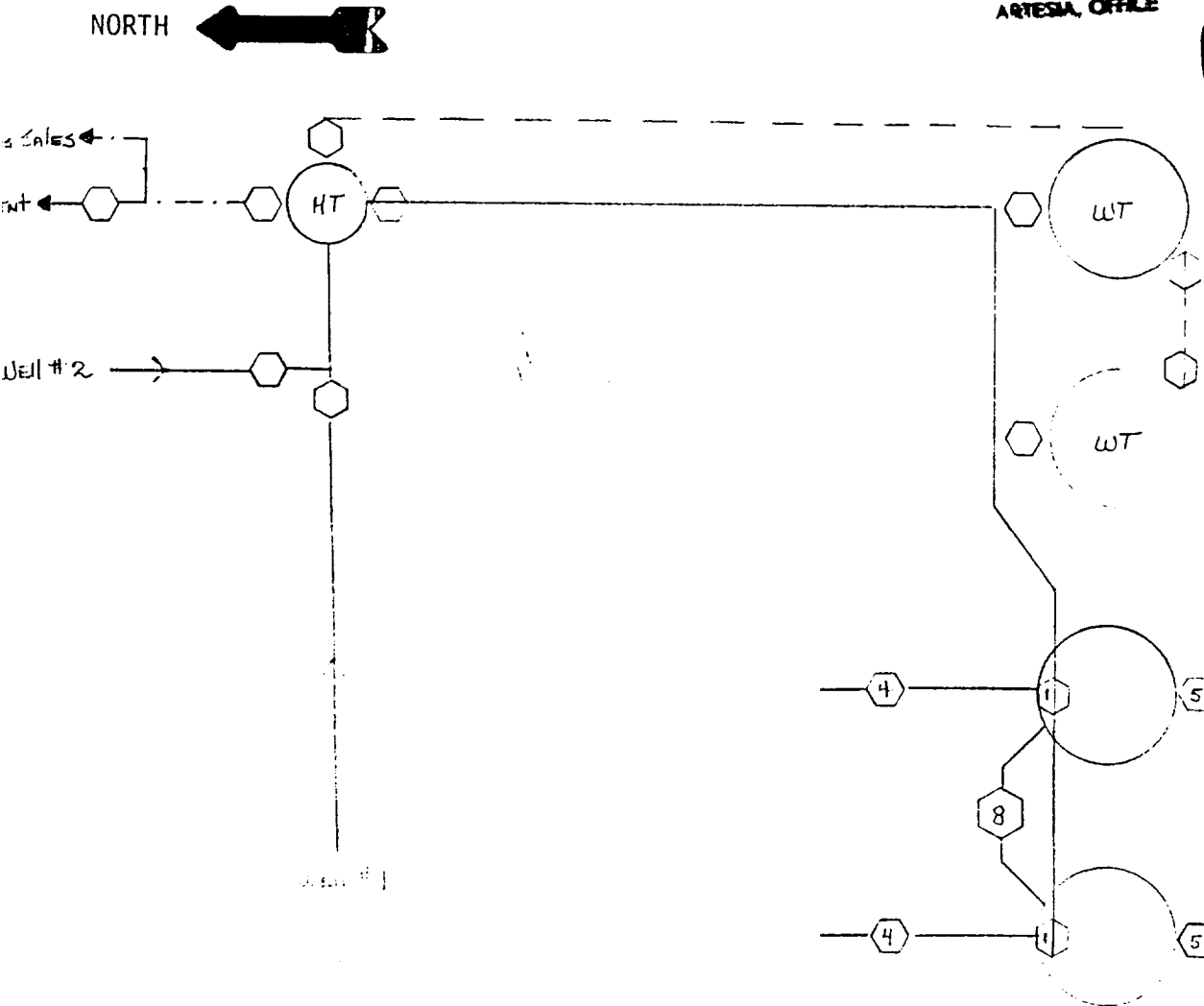
NW NW, Sec. 18, T-26-S, R-30-E

Eddy County, New Mexico

901 W Wall
Post Office Box 1861
Midland Texas 79702
915 685 0300

C. C. D.
ARTESIA, OFFICE

COPY



1. Oil Sales by tank gauge to tank truck.
2. Seal Requirements.

1. All valves 4 sealed closed.
2. All valves 5 sealed closed.

B. Sales Phase (From SST-1)

1. Valve 1 on SST-1 sealed closed.
2. Valve 5 sealed closed.
3. Valve 8 sealed closed.
4. Valve 4 on SST-2 sealed closed.

Location of Site Security Plan:
#24 Smith Rd, Midland, Texas 79705