

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Project No. 1004-1
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

NM-16814

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Bedena Federal

WELL NO.

1

FIELD AND POOL OR WILDCAT

Brushy Draw-Delaware

SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18, T-26-S, R-30-E

COUNTY OR PARISH

Eddy

STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt Water Disposal Well

2. NAME OF OPERATOR

Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

L, 660' FWL & 2055' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3044' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Clean out, re-perf, acidize XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is recommended to clean out and reperf this well, in an effort to reduce injection pressure. Well used to dispose of all produced water from the Mobil -22- Federal. However, it has recently pressured up from 600 psi to 1200 psi and will not take any water.

NOTIFY BLM PRIOR TO MI.

1. MIRU PU. INSTALL BOP.
2. BACKFLOW WELL IF NECESSARY TO BLEED DOWN PRESSURE.
3. RLSE PKR, LWR TBG & TAG PBD @ 3850'. POH W/ TBG & PKR.
4. RIH W/ 5-1/2" CSG SCRAPER, DC'S & 4-3/4" RB. CO TO 3850'. ATTEMPT TO PULL RBP & REPL W/ 5-1/2" CIBP.
5. HANSEN RUN GR-CL FROM 3850-3000'.
6. HANSEN PERF RAMSEY SAND 3321-3345' W/ 1 JSPF, 25 HOLES TOTAL, W/ 4" SSB III CG, 22.7 GC.

CONTINUED ON PAGE -2-

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE

Accounting Associate

915-688-0375

DATE

7-21-88

(This space for Federal or State office use)

APPROVED BY

CERT. MINERAL RESOURCES

TITLE

DATE

7-27-88

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

See Instructions on Reverse Side

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3160-5

Intent to clean out, re-perf and acidize

Bedena Federal No. 1

7. RIH W/ 5-1/2" SUN RDG PKR ON 2-7/8" TBG TO 3345'. SPOT 1 BBL ACID FROM 3345-3304'. PUH & SET PKR @ 3271'. TRAP 500# ON ANNULUS.
8. BJ-TITAN ACDZ PERFS 3321-3345' W/ 1000 GALS 7-1/2% NEFE HCL W/ 40 RCN BS EVENLY SPACED THRUOUT JOB. FLUSH TO BTM PERF W/ 2% KCL WTR. PUMP @ 4-5 BPM. MWHTP - 3000 PSI.
9. DETERMINE INJECTION RATE INTO PERFS. POH.
10. RIH W/ 5-1/2" BAKER LOK-SET PKR ON 2-7/8" TBG TO $\pm 3250'$. CIRC HOLE W/ PKR FLUID. SET PKR & HOOK WELL UP TO INJECTION.