

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL COALS COMMISSION

SUBMIT IN TRIP  
(Other instruction  
verse side)

Budget Bureau No. 1004-  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-16814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bedena Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Brushy Draw-Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18, T-26-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt Water Disposal Well

2. NAME OF OPERATOR

Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

L, 660' FWL & 2055' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3044' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Report SWD Conversion

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

API No. 30-015-25273

Disposal Permit - Case 9033

Order No. R-8357, dated 12-11-86

This well was purchased recently from Challenger Energy, Inc. Per the OCD in Artesia, they do not have a record or copy of from 3160-5 showing actual conversion to SWD.

January 1987 Converted to SWD. Disposing approximately 1500 BWPD at 600 psi into the Ramsey Sand of the Bell Canyon Formation (Upper Delaware) within the Brushy Draw Delaware Pool. Perforated interval 3321-3345', 2 JSPF, 2-3/8" tbg set at 3310', Watson Jay Lock Packer set at 3310'. Source of injection fluid from existing Delaware wells located in the Brushy Draw-Delaware Field.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Maria L. Perez*

TITLE

Accounting Associate

DATE

7-18-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*Be L. M. Chester*  
JUL 26 1988

\*See Instructions on Reverse Side