Form 9-331 C	SM OIL CO.	n		SUBM	IT IN	PLICATE	• Form approve	a. 26
ECEIVED BY	THANGE DO UNI	TED STATES	:		er ins. reverse sid		Budget Bureau	No. 42-R1425.
	DEPARTMEN	B200 THF			Teverse su	ue)	-38-815-	25274
ADD 251985	AL 000			`			5. LEASE DESIGNATION	AND SEBIAL NO.
HLIT T		GICAL SURVE	·				NM 2901	
PELICATIO	N FOR PERMIT	to drill, [DEEPEN,	OR PL	LUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
		DEEPEN [PLU	IG BAC	К 🗌	7. UNIT AGREEMENT N.	AME
	CAS		SINGLE	[]	MULTIPL		8. FARM OR LEASE NAM	12
2. NAME OF OPERATOR	WELL OTHER		ZONE		ZONE	<u> </u>		
	MAX WILSON,						9. WELL NO.	Federal
3. ADDRESS OF OPERATOR							1	
	P. O. Drawer 1978 - Roswell, NM 88201						10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (]	Report location clearly and						Wildcat - 🔿	
At surface	1,980' FSL and	1.980' FWL				. ^	11. SEC., T., B., M., OR B	flawart_
At proposed prod. zo					nt.	R	AND SURVEY OR AR	EA
Bell Canyon and/or Cherry Canyon					Sec. 8, T.25S,	R.27E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	13. STATE		
	19 miles souther	ast of Whites	s City, N	M			Eddy	NM
15. DISTANCE FROM PROF LOCATION TO NEARES	POSED*		16. NO. OF		LEASE		F ACRES ASSIGNED	<u> </u>
PROPERTS OR LEASE	LINE, FT.	9801	1 9/	101		TO TE	HIS WELL	
(Also to nearest drig. unit line, if any) 1,980' 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH			20. ROTAL	40 BY OR CABLE TOOLS				
TO NEAREST WELL, I OR APPLIED FOR, ON TH	DRILLING, COMPLETED, HIS LEASE, FT. 2	640'	3,90	01			cable tools	
21. ELEVATIONS (Show w)			0,00	<u> </u>			22. APPROX. DATE WO	K WILL START*
	3,246' GR						5/20/85	
23.		ROPOSED CASIN	G AND CEN	IENTING	PROGRA	 M	1 0/20/00	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DE	PTH			
124 14 3/2	10 3/4"	40.5#		75'		250 SX FIRCULAU		
102 10"	41/1	9.5#		,900'			75 sx	
<u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~</u>				,			IU WA	

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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24. MAX WILSON, TO 2 signed B :	President	DATE 4/9/85
(This space for Federal or State office use)		
APPROVED BY Dan Word conditions of Approval, if any :	APPROVAL DATE	DATE 4 24 85
	*See Instructions On Reverse Side	APPROVAL SUBJECT TU GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

W MEXICO OIL CONSERVATION COMMI ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must be	from the outer boundaries of	the Section.	
Operator		Lease		Well No.
MAX WILSON	, INC.	HNG - EIG	HT	1
Unit Letter Sect	tion Township 8 -25-S	Range -27-E	County EDDY	
Actual Footage Location				
1980 fee	t from the SOUTH line on	1980 (t from the WEST	14
Ground Level Elev.	Producing Formation	Pool		line dicated Acreage:
3246 '	DELAWARE	WILDCA		40 Acres
1. Outline the ac	reage dedicated to the subject	well by colored pencil o	r hachure marks on the p	· · · · · · · · · · · · · · · · · · ·
	ne lease is dedicated to the wo		-	
dated by comm	No If answer is "yes," type	of consolidation		
No allowable w	no," list the owners and tract des essary.)	ll interests have been a	consolidated (by commun	itization, unitization.
			CE	RTIFICATION
		i		
	s 4		I hereby certif	ly that the information con-
		1. 1. 1. 1.	1 1	is true and complete to the
• • • • • • •		8	best of my kno	Madge and belief
	+			
			Position Mary Company	e) lson, Taci
				85
	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
1980'	MAX WILSON, INC. "HNG-EIGHT" LSE. 40-ACRES 1		shown on this notes of actua under my supe	ify that the well location plat was plotted from field al surveys made by me or rvision, and that the same orrect to the best of my belief.
			MAX A SCRU	ANN TR
			Certificate No.	- 7
330 660 40 1	320 1660 1980 2310 2640 200	0 1600 1000 50	0 0	1510

APPLICATION FOR DRILLING

Max Wilson, Inc. No. 1 H N G Federal - 8 1,980' FSL and 1,980' FWL T.25S, R.27E, N.M. P.M. Section 8: NE¹/₄SW¹/₄ Eddy County, New Mexico

In conjunction with Form 9-311C, Application For Permit To Drill subject well, Max Wilson, Inc. submits the following ten items of pertinent information in accordance with Mineral Management Service requirements:

1. The geologic surface formation is Ochoan.

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2. The estimated tops of geologic markers are as follows:

Top Salt	900'
Base Salt	1,750'
Delaware Limestone	2,000'
Delaware Sand	2,100'
Cherry Canyon	3,900'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 150' Oil or gas: 3,900' Cherry Canyon: 3,900'

- 4. Proposed Casing Program: See Form 9-331C
- 5. Pressure Control Equipment: Cable tool control head
- 6. Mud Program: Cable tool hole
- 7. Auxiliary Equipment: Cable tool rig
- 8. Testing, Logging and Coring Programs:

Cable tool open hole testing

Logging: Gama Ray Neutron to total depth

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: May 20, 1985

Exhibit A

