WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2.  IN TYPE OF WELL.  OR LESS AND COMPLETION OR RECOMPLETION REPORT AND LOG 2.  IN TYPE OF COMPLETION OR RECOMPLETION REPORT AND LOG 2.  IN TYPE OF COMPLETION OR RECOMPLETION REPORT AND LOG 2.  IN TYPE OF COMPLETION OR LEASE DATE AND CORP. APESAS. OF PICEWIT ADDRESS AND CORP. APESAS AND CORP. APES	NM (BeyL5-63)NS. ( Drawer DD			STATES		IN DUE	EIVED BY	Form Budge	approved. t Bureau No. 42-R355.5.
WELL COMPLETION OR RECOMPLETION REPORT AND LOGS. 5. 15. 1719 O' WELL  LIN TYPE OF WELL.  ONLY ORLE ON LOCATION OF MALE ORLE ONLY ORLE ORLE ORLY ORLE ASTESIA, OF RESIDENCE ORLE ORLE ORLE ORLY ORLE ORLE ORLE ORLE ORLE ORLE ORLE ORLE	Artosia, NM 8					rev	erse side) 5. LEASI		TION AND SERIAL NO.
DATE OF COMPLETION:  WHILL OUT BETTER DATE OF COMPLETION:  WHILL OUT BETTER DATE OF COMPLETION:  WHILL OUT BETTER DATE OF COMPLETION:  ANAX WILSON, INC.  BAYS. OTHER POWER DATE.  ANAX WILSON, INC.  P. O. Drawer 1978 - Roswell, Nat. 88201  4. LOCATION OF WELL (Report instead outly and in convenience with any State requirements).  At uniface 660° FNL and 660° FEL  At top prod. Interval reported below  At total depth  11. DATE DATE INCOME.  At total depth  12. COUNTY OF THE SECOND DATE INCOME.  B. WILLOW, WILLOAD  13. DATE INCOME.  14. DOATE INCOME.  15. DATE INCOME.  16. PREMIT NO.  DATE INCOME.  SEC. S. T. 265. R. 29 E  17. COUNTY OF THE SECOND DATE INCOME.  18. PREMIT NO.  DATE INCOME.  19. PREMIT NO.  DATE INCOME.  19. PREMIT NO.  DATE INCOME.  19. PREMIT NO.  DATE INCOME.  10. PREMIT ON.  BETTER SECOND DATE.  10. PREMIT ON.  BETTER SECOND DATE.  11. REC. 72. NO. BLOCK AND BURNEY.  P. CONTROL OF THE LOCAL SECOND DATE.  19. PREMIT NO.  19. PREMIT NO.  DATE INCOME.  10. PREMIT NO.  DATE INCOME.  11. REC. 72. NO. BLOCK AND BURNEY.  P. COLUMN TO SECOND DATE.  10. PREMIT NO.  DATE INCOME.  11. REC. 72. NO. BLOCK AND BURNEY.  10. PREMIT NO.  DATE INCOME.  11. REC. 72. NO. BLOCK AND BURNEY.  12. COUNTY OF THE ACCURATE TOOLS.  P. COLUMN DATE.  13. PREMIT NO.  DATE INCOME.  14. SON WALLE.  15. DATE INCOME.  16. DATE INCOME.  16. DATE INCOME.  17. DATE COUNTY OF THE LOCAL DATE.  18. PREMIT NO.  DATE INCOME.  19. PREMIT NO.  19. PREMIT NO.  DATE INCOME.  19. PRE	WELL CO	OMPLETION	OR RECO	MPLETION	REPORT				OTTEE OR TRIBE NAME
NAME OF THE CORP. DESTREAMS AND STATES OF THE COMPLETE COLORS OF THE CONTROL OF T		WE		DRY .	Other	ART	ESIA, OFFICEUNIT	AGIEEMEN	NT NAME
EXXON FEDERAL  AMAX WILSON, INC.  3. ALORESS OF OPERATOR  P. O. Drawer 1978 - Roswell, NAM 88201  4. LOCATION OF WALL (Report location desiry and its occordance with any State requirements)*  At unface 660' FNL and 660' FNL  At top prod. interval reported below  At total depth  15. Date interval reported below  16. Date in Roswell   1.0 ate cluster   1	NEW [	WORK DE			F	9 & A	S FARM	OR I FARE	NAME
AL SAME AND POST OF PRINT OF P		ATOR			Otner				
P. O. Drawer 1978 - Roswell, NN 88201  4. Location of well (Report location details and a accordance with any State requirements)* At surface 660' FNL and 660' FFL  At surface 660' FNL and 660' FFL  At top prod. interval reported below  At total depth "  At total depth "  14. Ferrit NO. Date insued 12. Sec. 8, T.255, R.29E  15. Date spruode 18. Date to. reached 17. Rate court. (Ready to grod.) 18. Electrations (op. Reb. Rt. ob. REC.)*  16. The spruode 18. Date to. reached 17. Rate court. (Ready to grod.) 18. Electrations (op. Reb. Rt. ob. RT. ob. RT.)*  15. Date spruode 18. Date to. reached 17. Rate court. (Ready to grod.) 18. Electrations (op. Reb. Rt. ob. RT.)*  16. The spruode 18. Date to. reached 17. Rate court. (Ready to grod.) 18. Electrations (op. Reb. Rt. ob. RT.)*  17. Spruode 18. Date to. reached 18. Spruode 18.			WILSON, I	NC. 🗸					Clai
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At unface 660' FNL and 660' FEL  At top prod. Interval reported below  At total depth  10. Date species 16. Date 70. PRACED 17. Date Compt. (Ready to prod.)  11. Date species 16. Date 70. PRACED 17. Date Compt. (Ready to prod.)  12. County on Paddy 18. Respective 19. Date Industry 19. Date Industry 19. Respective 19. Date Industry	3. ADDRESS OF OP		Drawer 19	78 - Roswell	NIVI 88	201			
At total depth  11. DATE SPECORD  12. CHEMY ON AREA  13. DATE INSUED  14. PERMIT NO.  DATE INSUED  15. DATE SPECORD  16. DATE SPECORD  17. DATE SPECORD  18. DATE SPECORD  19. DATE SPECORD  19. DATE SPECORD  10. DATE SPECORD  10. DATE SPECORD  11. DATE SPECORD  12. CHEMY ON 13. STATE  Eddy NM  13. STATE  Eddy NM  14. PERMIT NO.  DATE SPECORD  16. DATE SPECORD  17. DATE SPECORD  18. LEAVARIONS (DP. RS.), ET. G., STC.); 10. ELEX. CASINOSHAD  17. DATE SPECORD  18. LEAVARIONS (DP. RS.), ET. G., STC.); 10. ELEX. CASINOSHAD  17. DATE SPECORD  18. LEAVARIONS (DP. RS.), ET. G., STC.); 10. ELEX. CASINOSHAD  17. DATE SPECORD  18. LEAVARIONS (DP. RS.), ET. G., STC.); 10. ELEX. CASINOSHAD  17. DATE SPECORD  18. LEAVARIONS (DP. RS.), ET. G., STC.); 10. ELEX. CASINOSHAD  18. LEAVARIONS (DP.	4. LOCATION OF W				•				OL, OR WILDCAT
At total depth  14. Permit No.  Date issued  12. County on 18. Permit No.  Date issued  12. County on 18. Permit No.  Date issued  13. Permit No.  Date issued  14. Permit No.  Date issued  15. Date specide  16. Date issued  17. Date of the Eddy  NAM  5/15/85  8/23/85  20. Notal berth, No a to 21. Plub, Rack to, No a to 22. If Nichtly County.  4, 500'  4, 500'  4, 500'  74. Frank depth, No a to 21. Plub, Rack to, No a to 22. If Nichtly County.  NAM  26. Tiff electric and other loss run  NA  27. PRODuction interval (8), of this confliction—Top, Bottom, Name (ND and typ).  28. Was derectorial electric and other loss run  NA  28. Tiff electric and other loss run  NA  28. Tiff electric and other loss run  NA  29. Tiff electric and other loss run  NA  20. Tiff electric and other loss run  NA  NA  20. Tiff electric and other loss run  NA  NA  20. Tiff electric and other loss run  NA  NA  NA  NA  NA  NA  NA  NA  NA  N	At surface	660'	FNL and 66	0' FEL			11. SEC.	T., R., M.,	OR BLOCK AND SURVEY
14. PERMIT NO. DATE ISSUED  12. SCC. S. T.25S, R.29E  13. PERMIT NO. DATE ISSUED  12. COUNTY ON 15. SEATE  Eddy  NAM  15. DATE SPUDGED  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)  17. DATE SPUDGED  18. ELEVATIONS (DP. RES., RT. 98, RT.); 19. ELEV.  19. SANCH REACHED  17. DATE COMPL. (Ready to prod.)  29. TOTAL BOTH, NO & TO 18. FLUG, BACK T.D., MO & TOD  20. TOTAL BOTH, NO & TO 18. FLUG, BACK T.D., MO & TOD  21. PRODUCING INTERVAL(S), OF TRIES COMPLETION—PUP, BOTTOM, NAME (MD AND TVD)*  22. PRODUCING INTERVAL(S), OF TRIES COMPLETION—PUP, BOTTOM, NAME (MD AND TVD)*  24. PRODUCING INTERVAL(S), OF TRIES COMPLETION—PUP, BOTTOM, NAME (MD AND TVD)*  25. WAS DIRECTIONAL SUBMENT OF TRIES COMPLETION—PUP, BOTTOM, NAME (MD AND TVD)*  26. THE ELECTRIC AND OTHER LOGIS RUN  NO  26. THE ELECTRIC AND OTHER LOGIS RUN  NO  27. WAS WELL CORDED  NO  28. CARINO SIME  CARRING SIME  CARRING SIME  CARRING SIME  CARRING SIME  TOP (MD)  SOUTH (MD)  AMOUNT AND KIND OF MATERIAL CORD  NO  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL CORD  NO  DATE FIRST PRODUCTION  PRODUCTION  PRODUCTION METROD (Flowing, gos Mf, pemping—size and type of pump)  DATE OF TREET  NO  DATE FIRST PRODUCTION  PRODUCTION  PRODUCTION METROD (Flowing, gos Mf, pemping—size and type of pump)  AMOUNT AND KIND OF MATERIAL CORD  NO  DATE OF TREET  NO  CARRING PRESSURE  CALCULATED  PRODUCTION  PRODUCTION  PRODUCTION BATTOM (Flowing, gos Mf, pemping—size and type of pump)  AMOUNT AND KIND OF MATERIAL CORD  NO  CARRING PRESSURE  CALCULATED  CARRING PRESSURE  CALCULATED  PRODUCTION  PRODUCTION  PRODUCTION BATTOM CORD  PRODUCTION  PRODUC	At top prod. in	aterval reported be	elow				OR A	KEA	
15. DATE SPUDDED 18. DATE TO. REACHED 17. DATE COMPL. (Ready to prod.) 19. ELEVATIONS (DP. REB. RT. OR, ETC.).* 19. ELEV. CASTROBERD 5/15/85 8/23/85 17. DATE COMPL. (Ready to prod.) 19. ELEVATIONS (DP. REB. RT. OR, ETC.).* 19. ELEV. CASTROBERD 2, 933' GR 72, 933' GR 71. DATE COMPLETION OF THE PRODUCTION AND A TV 10. ELEV. CASTROBERD 2, 933' GR 71. DATE COMPLETION. TO. BOW MAN'T N/A 2. DIVERTALIS BOTARY SOCIAL CAREE TOOLS 4, 500' 4, 500' 4, 500 BILLES BY 1, 525'-TD 0-1.525'  24. FREDUCING IPTERVAL(8), OF THIS COMPLETION.—709, DOTTOM, RAME (MD AND TVD)*  25. WAS DOTTOM AND OTHER LOSS RIV. DOTTOM, RAME (MD AND TVD)*  26. TYPE ELECTRIC AND OTHER LOSS RIV. DOTS RIV. CASTROBERS AND AND STATE AND AND END OF MATERIAL USED AND AND STATE AND AND AND AND STATE AND	At total depth	**					Soo	0 Т	958 D 907
15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. LIEVATIONA (DP. REAR, RT. GR. PC.)*  19. SASSA (S. S.)  29. YOUAL DEPTH, M. D. A TOP  21. PLOS, BACK T.D., H.D. A TOP  22. IF NULTIPLE COMPL.  10. WANT*  N/A  23. WEER MAIN  24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, MANE (MD AND TVD)*  26. THE ELECTRIC AND OTHER LOGS RIV.  N/A  27. THE ELECTRIC AND OTHER LOGS RIV.  DEPTH REC. (MD)  NO  28. CASHON RIME  CASHON RIME  CASHON RIME  CASHON RIME  TOP (MD)  SOUTH REC. (MD)  DEPTH SET TOP (MD)  DEPTH SET TOP (MD)  SOUTH REC. (MD)  DEPTH SET TOP (MD)  DEPTH				14. PERMIT NO	).	DATE ISSUED	12. COUN	TY OR	
5/15/85 8/23/85  20. TOTAL DEPTH, MO A TYO 21. PLUG, BACK T.D., ND A TYO 22. IF MILITPLE COMPL. 23. INTERVALS ROTAR TOOLS. 24. PRODUCTION  N/A  25. TYPE ELECTRIC AND OTHER LOGG RUN  N/A  26. TYPE ELECTRIC AND OTHER LOGG RUN  N/A  27. WAS WELL CORED  N/A  NO  28. TYPE ELECTRIC AND OTHER LOGG RUN  NO  29. CASING RECORD (Report cill strings set in secti)  CASING RISE  WEIGHT, 18/7T. DEPTH SET (MD)  NO  20. TUBING RECORD  NO  NO  10. 3/4"  10. 3/4"  10. 3/4"  10. 3/4"  10. 3/4"  10. 3/4"  10. 3/4"  10. 3/4"  10. 3/4"  10. 3/4"  10. AND TYDING RECORD  NO  10.	15. DATE SPUDDED	1 16. DATE T.D. F	REACHED   17 DAY	TE COMPL (Pendu	to med )		Eddy		
20. PROBLEMS INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYP)*  21. PROBLEMS INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYP)*  22. INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYP)*  23. PROBLEMS INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYP)*  24. PROBLEMS INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYP)*  25. WAS DIRECTORAL SURVEY AND NO.  26. TYPE ELECTRIC AND OTHER LOGS RUN  27. WAS WELL CORRO  NO  28. CASING RECORD Prolog Field Analysis  CASING RECORD Prolog Field Analysis  CASING RECORD REPTE SET (MD)  10. 3/4"  40. 5#  450'  14. 3/8"  CIF. 120 SX  NORE  10. 3/4"  40. 5#  14. 3/8"  CIF. 120 SX  NORE  NO  29.  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  BOTTOM (MD)  BACKE CEMENT*  SCREEN (MD)  SIZE  DEPTH SET (MD)  AMOUNT AND KIND OF MATERIAL USED  DATE FIRST PRODUCTION  PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pamp)  N/A  33. PREPORATION RECORD (Interval, size and number)  PRODUCTION  PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pamp)  AMOUNT AND KIND OF MATERIAL USED  DATE FIRST PRODUCTION  PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pamp)  AMOUNT AND KIND OF MATERIAL USED  N/A  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  35. A DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  36. I hereby SAMA, that the foregoing and disached information is complete and correct as determined from all available records  NO  26. THE TORS TO CHARGE CEMENT SOLDER.  17. AND CHARGE CEMENT SOLDER.  18. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  37. WAS CEMENT OF AND RESIDENT TO CHARGE CEMENT SOLDER.  28. ACID, SHOT, FRACTURE, CEMENT SOLDER.  18. ACID SOLDER.  18. ACID SOLDER.  18. ACID SOLDER.  18. ACID SOLDER.  19. A	5/15/85			in comin, (meany	18.			)•   19.	_
4, 500 N/A 1,525'-TD 0-1.525'  24. PRODUCING INTERVAL(8). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  25. WALD DIRECTIONAL SURVEY MADE  N/A  10. TYPE ELECTRIC AND OTHER LOGS RUN  N/A  10. TYPE ELECTRIC AND OTHER LOGS RUN  N/A  10. TOP (MD) FIEld Analysis  28. CASING RECORD (Report all attrings set in setil)  CAMING SIZE WRIGHT, LS/FT. DEFTM SET (MD)  N/A  10. 3/4'' 450' 14 3/8'' Cir. 120 sx NONE  10. 3/4'' 40. 5# 450' 14 3/8'' Cir. 120 sx NONE  29. LINBER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  N/A  31. PERFORATION RECORD (Interval, size and number)  N/A  32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL CRED  N/A  33.*  PRODUCTION  PRODUCTION METHOD (Floring, gos iijt, pumping—ties and type of pump)  ANOUNT AND KIND OF MATERIAL CRED  PRODUCTION  DATE OF REST HOURS TESTED CHORE SIZE PROD'N, FOR OIL—BEL. CASH-MCF. WATER—BEL. (CASH-MCF.)  SEP 9 1985  SEP 9 1985  N/A  34. DISPOSITION OF OAR (Sold, used for fuel, vented, cic.)  35. LIST OF ATTACHMENTS  N/A  36. I bereby yearly, that the foregoing and fitsched information is complete and correct as determined from all available records  N/A  36. I bereby yearly, that the foregoing and fitsched information is complete and correct as determined from all available records  N/A  36. I bereby yearly, that the foregoing and fitsched information is complete and correct as determined from all available records  N/A  36. I bereby yearly, that the foregoing and fitsched information is complete and correct as determined from all available records	•				IANY*		ILLED BY		CABLE TOOLS
N/A  SURVEY MADE  NO  26. TIPE ELECTRIC AND OTHER LOGS RUN  Densilog - Neutron - Gamma Ray - Dual Laterolog - 27. Was Well cored NO  Micro Laterolog - Prolog Field Analysis  CASING RECORD (Report all strings set for well)  CASING SIZE  CASING SIZE  CASING SIZE  CASING SIZE  CASING RECORD  AMOUNT PULLED  10 3/4"  40.5#  450'  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  DEFTH SET (MD)  AMOUNT AND KIND OF MACKER SET (MD)  N/A  31. PERFORATION RECORD (Interval, size and number)  N/A  PRODUCTION	•	t .	•		N/A		→   1,525		
MICRO Laterolog - Prolog Field Analysis  CASING RECORD (Report all strings set in well)  CASING SIZE  CASING SIZE  CASING RECORD (Report all strings set in well)  CASING SIZE  CASING RECORD (Report all strings set in well)  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  CIT. 120 SX  None  29.  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT* SCREEN (MD)  SIZE  DEPTH SET (MD)  AND  PACKER SET (MD)  N/A  31. PERFORATION RECORD (Interval, size and number)  SZ.  ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  N/A  33.*  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PROPER SIZE  TEST PERIOD		SAVAD(S), OF THIS	COMPLETION—TO	r, BUTTOM, NAME (	MD AND TVD)*			2	5. WAS DIRECTIONAL SURVEY MADE
Micro Laterolog - Prolog Field Analysis  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  10 3/4"  40.5# 450' 14 3/8" Cir. 120 sx None  29. LINER RECORD  SIZE TOP (ND) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  N/A  31. PERFORATION RECORD (Interval, size and number)  N/A  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  N/A  33.* PRODUCTION PRODUCTION PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  DATE OF TEST HOURS TESTED CHOKE SIZE PRODY. FOR TEST PERIOD TEST PERIOD OIL—BBL. CAS—MCP. WATER—BBL. (LOW BATE)  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  35. LIST OF ATTACHMENTS  N/A  PROSICION PROSICION IS COMPLETE AND COMPLET									NO
MICRO Laterclog - Prolog Field Analysis 28.  CASING RECORD (Report all strings set in well)  10 3/4" 40.5# 450" 14 3/8" CIP. 120 SX None  29. LINER RECORD  aize Top (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  N/A  31. PERFORATION RECORD (Interval, size and number)  22. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL CEND  N/A  33.* PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas H/f., pumping—size and type of pump)  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. CASE—MUP. WATER—BBL. (LORAL PRODUCTION)  THOM. TUBING FRESS. CASING PRESSURE CALCULATED OIL—BBL. CASE—MUP. WATER—BBL. (LORAL PRODUCTION)  34. DISPOSITION OF OAS (Sold, used for fuel, venied, etc.)  35. LIST OF ATTACHMENTS  N/A  PROSICION PROSICION all available records  N/A  PROSICION SIZE DEPTH STRING FROM OIL—BBL. CASE—MUP. WATER—BBL. (LORAL PRODUCTION)  SIGNED ATTACHMENTS  N/A  DISPOSITION OF OAS (Sold, used for fuel, venied, etc.)  PROSICION SIGNED ATTACHMENTS  N/A  PROSICION SIZE DEPTH STRING FROM A STRING PROSICE CALCULATED OIL—BBL. CASE—MUP. WATER—BBL. (LORAL PROSICE)  SIGNED ATTACHMENTS  N/A  PROSICION SIZE DEPTH STRING FROM SIZE STRING PROSICE CALCULATED OIL—BBL. CASE—MUP. WATER—BBL. (LORAL PROSICE)  SIGNED ATTACHMENTS  N/A  PROSICION SIZE OF ATTACHMENT SIZE OF ATTACHMEN			Densilog	g - Neutron -	Gamma	Ray - Dua	al Laterolog -	27. 9	
AMOUNT PULLED  10 3/4" 40.5# 450' 14 3/8" Cir. 120 sx  None  29.  LINER RECORD  SIZE TOF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  30.  TUBING RECORD  N/A  31. PERFORATION RECORD (Interval, size and number)  SZ.  ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  N/A  33.*  PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pains)  AND THE PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pains)  AND TEST HOURS TESTED CHOKE SIZE  PROD'N. FOR OIL—BBL.  SEP 9 1985  PLOW. TURING PRESS.  CASING PRESSURE CALCULATED CALCULATED  AND THE PRODUCTION OF GAS (Sold, used for fuel, vented, etc.)  35. LIST OF ATTACHMENTS  PROSIDENT  PROSIDENT  PROSIDENT  PROSIDENT  OXAGER SET (MD)  AMOUNT AND KIND OF MATERIAL USED  SEP 9 1985  OIL GRAVITY-FIT (CORR.)  AMOUNT AND KIND OF MATERIAL USED  SEP 9 1985  OIL GRAVITY-FIT (CORR.)  36. I hereby called, that the foregoing and fitneded information is complete and correct as determined from all available records  NIGNED  PROSIDENT		erolog - Pr	olog Field A	<u>Analysis</u>					NO
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  31. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  N/A  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATR FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  AMOUNT AND KIND OF MATERIAL USED  N/A  SEP 9 1985  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED THEY PRING OIL—BBL. CAS—MCF. WATER—BBL. OIL GRAVITY FIT (CORR.)  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  35. LIST OF ATTACHMENTS  Proceidant	CASING SIZE	WEIGHT, LB./					MENTING RECORD		AMOUNT PULLED
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) FACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  N/A  33.*  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  TEST PERIOD  TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. CAS—NICF. WATER—BBL. SEP 9 1985  FLOW. TURING FRESS. CASING PRESSURE CALCULATED OIL—BBL. CAS—MCF. WATER—BBL. OIL GRAVITY-FFI (CORR.)  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST PERIOD  TEST PE	10 3/4"	40.5#	450'	14	3/8"	Cir. 12	0 sx		None
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  N/A  33.*  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  TEST PERIOD  TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. CAS—NICF. WATER—BBL. (AS—NICF. WATER—BBL.	<del></del>						· · · · · · · · · · · · · · · · · · ·		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) FACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  N/A  33.*  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  TEST PERIOD  TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. CAS—NICF. WATER—BBL. SEP 9 1985  FLOW. TURING FRESS. CASING PRESSURE CALCULATED OIL—BBL. CAS—MCF. WATER—BBL. OIL GRAVITY-FFI (CORR.)  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST PERIOD  TEST PE								<del></del>	
31. PERFORATION RECORD (Interval, size and number)  82. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  N/A  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR OIL—BBL.  TEST PERIOD  TEST PERIOD  TEST PERIOD  AND HOURS TESTED  CALCULATED  24-HOUR BATE  CALCULATED  24-HOUR BATE  35. LIST OF ATTACHMENTS  AMOUNT AND KIND OF MATERIAL USED  WATER—BBL.  WATER—BBL.  OIL GRAVITY-IPI (CORR.)  SEP 9 1985  TOTAL WATER—BBL.  OIL GRAVITY-IPI (CORR.)  TAKE WATER—BBL.  TOTAL WATER—BBL.  OIL GRAVITY-IPI (CORR.)  TAKE WATER—BBL.  OIL GRAVITY-IPI (CORR.)  TAKE WATER—BBL.  TOTAL WATER—BBL.  OIL GRAVITY-IPI (CORR.)  TAKE WATER—BBL.  OIL GRAVITY-IPI (CORR.)  TAKE WATER—BBL.  OIL GRAVITY-IPI (CORR.)  TAKE WATER—BBL.  TAKE WATER—BBL.  OIL GRAVITY-IPI (CORR.)  TAKE WATER—BBL.  OIL GRAVITY-IPI (CORR.)  TAKE WATER—BBL.  TAKE WATER—BBL.  OIL GRAVITY-IPI (CORR.)  TAKE WATER—BBL.  OIL GRAVITY-IPI (CORR.)  TAKE WATER—BBL.  TAKE WATER—BBL.  OIL GRAVITY-IPI (CORR.)  TAKE WATER—BBL.  OIL GRAVITY-IPI (CORR.)				1			TUBING R	ECORD	
31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  N/A  33.*  PRODUCTION  OIL—BBL.  CAS—MCF.  WATER—BBL.  OIL GRAVITY AFI (CORR.)  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  35. LIST OF ATTACHMENTS  N/A  Proceedings  Proceedings  N/A  Proceedings  Proceedings  Proceedings  N/A  Proceedings	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD	size	DEPTH SET	(MD)	PACKER SET (MD)
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  N/A  33.*  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR TEST PERIOD  TEST PERIOD  FLOW. TURING PRESS.  CASING PRESSURE  CALCULATED  24-HOUR RATE  CALCULATED  24-HOUR RATE  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  35. LIST OF ATTACHMENTS  N/A  PROSIDED  PRODUCTION  OIL—BBL.  GAS—MCF.  WATER—BBL.  OIL GRAVITY-AFI (CORR.)  TABLE BBL.  OIL GRAVITY-AFI (CORR.)			- · , - ·				— N / A	<del></del>	
N/A  33.*  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR  TEST PERIOD  TEST PERIOD  FLOW. TUBING PRESS.  CASING PRESSURE  CALCULATED  24-HOUR RATE  24-HOUR RATE  ALCULATED  ALCULATED	31. PERFORATION RE	CORD (Interval, si	ze and number)		32.	ACID, SHOT	FRACTURE, CEM	ENT SQU	EEZE, ETC.
PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR OIL—BBL.  TEST PERIOD  FLOW. TUBING PRESS.  CASING PRESSURE  CALCULATED  24-HOUR RATE  OIL—BBL.  GAS—MCF.  WATER—BBL.  OIL GRAVITY API (CORR.)  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TAST WEST SET VICE  N/A  36. I hereby Cattly, that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  Prosident  Prosident		NT / A			DEPTH INT	ERVAL (MD)	AMOUNT AND	KIND OF	MATERIAL USED
DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  35. LIST OF ATTACHMENTS  NAME OF TEST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  CASHIEL STATUS (Frequency)  CASHIEL STATUS (FRATIC PRODUCTION)  SEP 0 1085  SE		N/A				· · · · · · · · · · · · · · · · · · ·	N/A		
DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—eize and type of pump)  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR OIL—BBL.  TEST PERIOD  FLOW. TUBING PRESS.  CASING PRESSURE  CALCULATED 24-HOUR RATE  OIL—BBL.  GAS—MCF.  WATER—BBL.  OIL GRAVITY API (CORR.)  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  NAME: CASH WITH A SEPTING OF CORR.)  SEP 9 1985  SEP 9						· <del></del>	<u> </u>		
DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  35. LIST OF ATTACHMENTS  NAME OF TEST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  CASHIEL STATUS (Frequency)  CASHIEL STATUS (FRATIC PRODUCTION)  SEP 0 1085  SE	33.*		<del></del>	The contract of the contract o					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  35. LIST OF ATTACHMENTS  N/A  36. I hereby contay that the foregoing and ttached information is complete and correct as determined from all available records  SIGNED  N/A  President	FLOW. TUBING PRESS.	CASING PRESSUR		OIL—BBL.	GAS-≠M	icr. 3 1925			9 1985 RAVITY-API (CORR.)
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36. I hereby coathly that the foregoing and stached information is complete and correct as determined from all available records  SIGNED  President  9/4/85			,,	NT / A		\$4.44	CAMPAT I WINS	Àréd Shò D	EVENDAICO
SIGNED // W// W// President 9/4/85	35. LIST OF ATTACH	MENTS		N / A			<del>, / '                                  </del>		<b>V</b>
SIGNED // W// W// President 9/4/85	36. I hereby contidy	that the foregoin	g and Attached in	oformation is cores	lete and govern	nt ag date	ad from -11		
	///	WM	Mh					۵	/4/85

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. and/or State office. See instructions on helms 22 and 35, below regarding separate logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the this summany record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the this summany record is submitted. All attachments in the driver of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the currently available logs (drillers, geologists), all the currently available logs (drillers, g

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements or Federal office for specific instructions. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval interval.

From 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool

Hem 29: "Sacks Cement": Attached supplemental records for each interval to be separately produced. (See instruction for items 22 and 24 above.) 33: Submit a separate completion report on this form for each interval to be separately produced.

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SHOW ALL IMP	ORTANI ZUNES OF TO	INSEL TIME TOOL OPEN	SHOW ALL IMPORTANT ZONES OF PUNOSITI AND CONTENTS ADEADORS. COMMITTEE TOTAL INTENTS OF THE CONTENTS AND RECOVERIES			
DEFTH INTERVA	L TESTED, CUSHION	Caso, Time your ores	DESCRIPTION CONTENTS, ETC.		TOP	
FORMATION	101	100.100		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Salt	480"	2,680'				
Dela. lm.	2,887'					
Dela. sd.	2,920'					