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(formerly 9-330)

UNITED STATES

COMMISSION Duplicates

Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED BY DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 4 1985
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

ARTS OF COMPLETION: NEW ☒ OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
MAX WILSON, INC.

3. ADDRESS OF OPERATOR
P. O. Box 1978, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 3001525276 DATE ISSUED

15. DATE SPUDDED 9/13/85 16. DATE T.D. REACHED 10/21/85 17. DATE COMPL. (Ready to prod.) 3310' KB (GL + 8')

18. ELEVATIONS (DF, RKB, RT, OR, ETC.) * 3301' 19. ELEV. CASINGHEAD 3600' 20. TOTAL DEPTH, MD & TVD 2040' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY 0-3600' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 1880 - 1890' Upper Delaware (Bell Canyon Formation) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Comp N, Comp Dns, MLL-Dual LL, GR-Cmt Bond-CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	220'	10 3/4"	150 SX	None
4-1/2"	10.5#	2688'	7-7/8"	750 sx C1"C" 50/50 Poz w/6# salt/sx	None

29. LINER RECORD					30.	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	
					2-3/8"	

31. PERFORATION RECORD (Interval, size and number)
6 holes (1SPF) 1883- 1888'
0.42" diam - Jet Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8/2562-77'	A/2000 HCL.CIBP@2550' & 35cmt.
9/2320-38'	A/2000 HCL.CIBP@2301' & 35cmt.
11/2054-2151'	A/4000 HCL.CIBP@2040'
6/1883-88'	A/1000 HCL

33.* PRODUCTION
DATE FIRST PRODUCTION 10/11/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in.

DATE OF TEST 10/21/85 HOURS TESTED 4 hrs CHOKE SIZE Variable PROD'N. FOR TEST PERIOD 0 OIL—BBL. 20.25 GAS—MCF. 0 WATER—BBL. None GAS-OIL RATIO

FLOW. TUBING PRESS. 537 psia CASING PRESSURE 566 psia CALCULATED 24-HOUR RATE 0 OIL—BBL. 121.5 GAS—MCF. AOF 248 WATER—BBL. 0 OIL GRAVITY-API (CORR.) None

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented gas during potential test

35. LIST OF ATTACHMENTS
Elec. Logs & AOF 4-pt potential tst.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Operator DATE 10/28/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Ss. Bell Canyon	1880	1890	Sandstone - Natural Gas Perf 6/1883 - 1888' A/1000 gals 7.5% HCL Flowed 121.5 MCF/D during 4 hr 4-pt tst. AOF 248 MCFPD, dry gas - No liquids. CIBP set @ 2040'	T/Salt (1st) T/Salt (2nd) B/Salt T/Dela Ls. T/Dela Ss.	970' 1280' 1595' 1800' 1850'	970' 1280' 1595' 1800' 1850'
Delaware Ss. Bell Canyon	2050	2285	Sandstone - Acid & formation wtr cut with oil & gas after perf 11/ 2054 - 2151' & A/4000 gals 7.5% HCL Swbd 36.75 BF, swabbing dry. CIBP set @ 2301' w/35' cmt on top.	TD Dela Ss.	3600'	360
Delaware Ss. Bell Canyon	2306	2376	Sandstone - formation wtr cut w/ oil & gas after perf 9/2320 - 2338' & A/2000 gals 7.5% HCL and 20,500 gal "75" quality foam frac propped w/28,000 sd (20/40 & 10/20). Flowed & swabbed 558 bbls formation wtr. cut w/ oil 2+ % and gas. Too much water. CIBP set @ 2550' w/35' cmt on top.			
Delaware Ss. Bell Canyon	2520	2585	Sandstone - formation wtr cut w/ oil and gas after perf 8/2562- 2577' & A/2000 gals 7.5% HCL & 500 SCF-N ₂ . Swabbed back 55.5 bbls of sli. AW, oil & gas cut Formation wtr.			
Note:	The above descriptions are shown in schematic form rather than in order of operations. Order of completion attempt operations were from "bottom - to top."					