RÉCEIVED BY	DEPARTMEN	TED STATE	NTERIOR	(Other in 86210	ctions on	Form approve Budget Bureau 36-015-3 5. LEASE DESIGNATION NM 26870	1 No. 42-R1425.	
APPLICATION	FOR PERMIT	TO DRILL	DEEPEN OR	PLUG	ACK	6. IF INDIAN, ALLOTTER	OB TRIBE NAME	
1a. TIPARTESIAN OFFICE				12001				
b. TYPE OF WELL	-L 🛛	DEEPEN		PLUG BA	СК 📋	7. UNIT AGREEMENT N	AME	
OIL GAS WELL WE		_	SINGLE	MULTIF Zone	LE X	8. FARM OF LEASE NAM	(E	
2. NAME OF OPERATOR	2. NAME OF OPERATOR					HNG-35 Federal		
3. ADDRESS OF OPERATOR	MAX WILSON, INC. V					9. WELL NO.		
P. O. Drawer 1978 - Roswell, NM 88201					1			
4. LOCATION OF WELL (Ret	P. U. Drawe	er 1978 - Ros	swell, NM	88201		10. FIELD AND POOL, OR WIEDCAT		
At surface						Wildcat - ()		
At proposed prod. zone Bell Canyon and/or Cherry Canyon					11. SEC., T., E., M., OF B AND SURVEY OF AR SEC. 35, T.25S	EA		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*				12. COUNTY OR PARISH				
14	16 miles sou	th of Whites				Eddy	NM	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drlg.	unit line, if any) 6	60'	16. NO. OF ACRES 640	IN LEASE	17. NO. O TO TH	F ACRES ASSIGNED HIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20. ROT.		20. ROTAL	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. $5,700'$		3,600'			cable tools			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3, 324' GR					22. APPROX. DATE WORK WILL START* $4/20/85$			
23. PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING	G DEPTH	1	QUANTITY OF CEMEN	n	
21 1478	10 3/4"	40.5#	275			250 sx CRCULATE		
102 10"	4 ¹ / ₂ ''	9.5#	3.60		250 sx			

P en prod. 201

ATTACHED

......

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive preventer program, if any.

	*See Instructions On Reverse Side	APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	APPROVAL DATE	DATE 4:26.85
(This space for Federal or State office use)	<u></u>	
BY: MAX WILSON, INC.	President	DATE 4/9/85

WEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

· •

ļ

Form C-102 Supersedes C-128 Effective 1-1-65

· · · · · · · · · · · · · · · · · · ·	All dist	ances must be from	the outer boundaries	of the Section.		
Operator MAX WILSO		Le	Nae UNO			Well No.
Unit Letter Secti		l		THIRTY FIV	IE Ferd.	1
"P"	35	-25-S	Range -26-E	County	EDDY	
Actual Footage Location of	of Well:					
<u>660</u> feet	from the SOUTH	line and	660	eet from the	EAST	line
Ground Level Elev.	Producing Formation	Po				Dedicated Acreage:
3324	DELAWARE		WILDCA	T		40 Acres
1. Outline the acr	eage dedicated to the	e subject well	by colored pencil	or hachure r	narks on th	e plat below.
2. If more than ou interest and roy	ae lease is dedicated alty).	l to the well, o	utline each and i	dentify the o	wnership th	ereof (both as to working
dated by commu	nilization, unitization	wnership is ded , force-pooling. 'yes,'' type of co	etc?	l, have the in	terests of	all owners been consoli-
No allowable wi	o;" list the owners an ssary.) II be assigned to the v	d tract descript	ions which have	consolidate	d (by com	nunitization, unitization, approved by the Commis-
						CERTIFICATION
					tained here	ertify that the information con- ein is true and complete to the knowledge and bekief
				-	Position Company Date	19/85
 					shown on th notes of a under my si	ertify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.
1 			MAX WILSO "HNG-THIR #1 40-AOR	TY FIVE'	md/ a Land S	1985
330 660 90 13	10 1680 1980 2310 264	2000	1890 1000	500 0		4510

APPLICATION FOR DRILLING

Max Wilson, Inc. No. 1 H N G Federal - 35 660' FSL and 660' FEL T. 25S, R. 26E, N. M. P. M. Section 35: $SE_{4}^{1}SE_{4}^{1}$ Eddy County, New Mexico

In conjunction with Form 9-311C, Application For Permit To Drill subject well, Max Wilson, Inc. submits the following ten items of pertinent information in accordance with Mineral Management Service requirements:

1. The geologic surface formation is Ochoan.

2. The estimated tops of geologic markers are as follows:

Top Salt	800'
Base Salt	1,650'
Delaware Limestone	1,900'
Delaware Sand	1,950'
Cherry Canyon	3,600'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 150' Oil or gas: 3,600' Cherry Canyon: 3,600'

- 4. Proposed Casing Program: See Form 9-331C
- 5. Pressure Control Equipment: Cable tool control head
- 6. Mud Program: Cable tool hole
- 7. Auxiliary Equipment: Cable tool rig
- 8. Testing, Logging and Coring Programs:

Cable tool open hole testing

Logging: Gama Ray Neutron to total depth

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: April 20, 1985

Exhibit A PORI CI 62 180 ٢ ٠k Riv Village 3 31 lity } H أو ø ١ Hackberry ð 200 SO 1 1 ŝ $\sqrt{1}$ W. MI



APRIL 4, 1985 SCHUMANN ENGINEERING CO., INC. BOX 504 A/C 915 - 684 - 5548 MIDLAND, TEXAS 79702-0504 JOB NO. 50,077-C

MAX A SCHUMANN JR REG. PROF. ENGINEER & LAND SURVEYOR