FILE V V U.S.G.3. LAND OF FICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C Effective 1-1-65
-IRANSPORTER OIL		-		RECEIVED
GAS OPERATOR PRORATION OFFICE				0CT 28 '87
Operoion Enron Oil & Gas Compa	iny V			0
Address P. O. Box 2267, Midla				ARTESIA OFFICE
Reason(s) for Isling (Check proper bo		Other (Please	explain)	
New Well X	Change in Transporter of: Oil Dry (		testing oll	owable for 500 bbls.
Change in Ownership		densate Perf. Ch	erry Canyon	-4758 - 4973
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Lease	Lease No
HNG 35 Federal	1   Wildcat Cherr	y Canyon	State, Federal or	Fee Federal NM 26870
Unit Letter P : 66	0Feet From The SouthL	ine and 660	Feet From The	east
	ownship 25S Range	0(5		
			Ed Ed	dy County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G		o which approved	copy of this form is to be sent)
Enron Oil Trading & Transp. Co.		P. O. Box 20108, Shreveport, LA 71120		
Name of Authorized Transporter of Co	asinghead Gas 🔲 or Dry Gas 🦳	Address (Give address t	o which approved	copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connecte	d? When	
give location of tanks.			<b>1</b>	
COMPLETION DATA	ith that from any other lease or pool			
Designate Type of Completi	ion - (X) ⊂ii Well Gas Wells	New Well Workover	Deepen [P]     	lug Back   Same Restv. DIII, Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	T	ubing Depth
Perforations				with Constant Division
				epth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SE	····	
		DEPTH 32	·	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volum lepth or be for full 24 hours,	ne of load oil and	must be equal to or exceed top allo
	OR ALLOWABLE (Test must be able for this d	after recovery of total volum lepth or be for full 24 hours, Producing Method (Flow,	)	
DIL WELL	able for this d	lepth or be for full 24 hours,	) , pump, <u>c</u> as lift, et	
DIJ, WELL Date First New Cil Run To Tanks Length of Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, Casing Pressure	) , pump, <u>c</u> as iift, et Cl	noke Size
DIL WELL Date First New Cil Run To Tanks	able for this d Date of Test	lepth or be for full 24 hours, Producing Method (Flow,	) , pump, <u>c</u> as iift, et Cl	c.) noke Size
DIJ, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, Casing Pressure	) , pump, <u>c</u> as iift, et Cl	noke Size
DIJ, WELL Date First New Cil Run To Tanks Length of Test	able for this d Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, Casing Pressure	) , pump, <u>c</u> as iiji, ei Cl Go	noke Size
DIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oll-Bbis. t Length of Test	Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	) , pump, gas lift, et Cl Ge Gr	avity of Condensate
DIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this d Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, Casing Preasure Water-Bbls.	) , pump, gas lift, et Cl Ge Gr	noke Size 18 - MOF
DIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oil-Bbis. t Length of Test Tubing Pressure (Stint-in)	Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Fressure (Shut-	) , pump, <u>c</u> as iiji, et Cl Gc Gc 1n) Ct	avity of Condensate
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