

November 1983)

RECEIVED BY

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEEDS INSTRUCTIONS
(Other instructions
reverse side)

LOCATED
on

Expires August 31, 1985

C/SF

SEP 19 1985 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

O. C. D.

ARTESIA OFFICE

OTHER

NAME OF OPERATOR

Earle M. Craig, Jr. Corporation

ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79702-1351

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1970' FNL and 670' FEL of Section 19

10. PERMIT NO.

15. ELEVATIONS (Show whether D.V., R.L., etc.)

3183' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-0459862-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME

Spitfire "19"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated
Phantom Draw Wo11. SEC., T., R., E., OR BLK. AND
SURVEY OR AREASec. 19, T-26-S,
R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

GEL OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLUG

OTHER:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

GELING OR ACIDIZING

ABANDONMENT*

(Other)

Sec 7" liner and cmt

(Show Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DATE OF NOTICE OR COMPLETED OPERATIONS (Report date of notice or completion, and the pertinent dates, including estimated date of starting any
work, or completion, if well is directionally drilled, give formation interval, depth, and true vertical depths for all markers and zones per-
taining to work.)

- 1) 16 and 17 July 85 - T.D. 12,143'. Ran 220 total jts (8854.93')
7" casing. Casing ran as follows from top
to bottom: 77 jts (3092.28') 7", 23#/ft, N-80 LT&C
100 jts (4031.06') 7", 23#/ft, S-95, LT&C
42 jts (1731.59') 7", 26#/ft, S-95, LT&C

Hung liner to 12,143'. Liner top at 3289'.

- 2) 17 July 85 - T.D. 12,145'. Casing cemented in two stages. Cemented
1st stage w/585 sxs TEW w/.8% CP-2, .5% WR-2 and 2#/sx
Hiseal slurry at 12.8#/gal plus 200 sxs Class "H" w/1.25%
CP-9 and .3% WR-2 slurry weight 15.8#/gal.

- 3) 18 July 85 - T.D. 12,145'. Cemented 2nd staged through D.V. tool and
7491' w/1000 sxs TEW w/.8% CP-1, .1% WR-2 and 1#/sx
Hiseal, slurry weight 13.6#/gal plug 100 sxs Class "H"
neat. Slurry weight 15.8#/gal. Plug down 11:00 a.m.
18 July 85.

See Attachment

SIGNED

James E. Wiley

TITLE

Manager, Drilg & Prod

DATE

09 Sept 85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JWE

SEP 17 1985

*See Instructions on Reverse Side