#### TEFTELLER, INC. RESERVOIR ENGINEERING DATA Midland, Texas

# Well : <u>SPITFIRE "19" NO. 1</u>

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#### Field : <u>PHANTOM DRAW</u>

### CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

1985 Date	Status of Well	Time	Elap Time Hrs.		Daily Rate Gas Mcfd	Wellhead Pressure Tbg Csg	BHP 0 12363' Psig	BHP 0 12463' Psig
8-22	Arrived on location Well is shut-in, rigged up 100 bbl. test tank. Made dummy run to 12370' Tandem instruments in lubricator Repaired sheared pin in crown valve handle. Reset instrument Tandem instruments in		168	48				
		17:00	171	48				
	lubricator Gradient Traverse Tandem instruments at	18:45	173	33				
	12363' Off location Arrived on location.	20:45 21:15	175	33			10085	10100
	Well is shut-in	08:15	187	03				
	Opened choke to test line Shut in well to repair flow line leaks Open choke to test line Shut in well to repair flow line leaks Opened choke to test line Shut in well to repair flow line leaks Well Testing Wireline Service Company arrived on location Rigged up three phase separator/heater, flare line, started heater Started test Opened well through 3/64 adjustable choke	09:15 09:22 09:45 09:50 09:56 10:00 10:09 10:20 19:30	188	03		8145 8145 Pkr.	10097	10112
		23:23 23:45				8131 8073	10095 10031	10110 10046
		23:45 24:00	0 0	00 15	991.555	8072 73 <b>7</b> 0	9800	9815