

(November 1983)
(Formerly 2-331)
RECEIVED BY

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instruction
verse side)

Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM-0459862-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Spitfire "19"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated
Phantom Draw Wo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-26-S,
R-31-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

SEP 19 1985 SUNDAY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

Use "APPLICATION FOR PERMIT—" for such proposals.

1. OCCASION

APPLY TO OFFICE

OTHER

2. NAME OF OPERATOR

Earle M. Craig, Jr. Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79702-1351

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.

At surface

1970' FNL and 670' FEL of Section 19

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3183' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

REEL OR LATER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforations

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. IF PROPOSED OR COMPLETED, FRAC TURE TREATMENT, SHOOT OR ACIDIZE, and give pertinent details, including estimated date of starting any proposed work. If well is abandoned, show subsurface locations and measured and true vertical depths for all markers and zones perforated (see work). *

16 August 85 - Perforated 4 1/2" production casing with through tubing perforating system. Perforated 35' interval from 12,445' (top shot) to 12,480' (bottom shot) w/4 holes per ft on 90° offset. Penetration 18.5", entry hole 0.55". Gas to surface in 3 minutes. Flowed well to clean up on 3/4" full open choke for 5 1/2 hrs. FTP 275 psig. Final flow rate prior to shut-in was 12,905 MCFPD. Shut well in.

17 August 85 - SITP after 13.6 hours - 7880 psig and increasing.

17. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Mgr, Drlg & Prod.

DATE 10 Sept 85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SWD

SEP 11 1985

*See Instructions on Reverse Side