

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

re

5. LEASE DESIGNATION AND SERIAL NO.

NM - 0459862 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Spittfire "19"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

undesignated

11. SEC., T., R., M., OR BLK. AND
RANGE OR AREA

Sec. 19, T-26-S, R-31-E

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

RECEIVED BY

APR 28 1986

O. C. D.

ARTESIA OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marie M. Craig, Jr. Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1251, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Grid H, 1970' FW and 670' FEL of Section 19

12. PERMIT NO.

30-015-25299

13. ELEVATIONS (Show whether DF, N, CR, etc.)

3183' GR

14. COUNTY OR PARISH

Eddy

15. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT ON:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work, if work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03 March 86 - Frac'd Wolfcamp formation through perforations from 12,445' to 12,480' with 1,500 gal. 15% HCl acid, 10,000 gal. pre-pad, 35,000 gal. Apollo gel 50 and 43 tons co., carrying 8000# 20/40 frac sand and 38,500# 20/40 intermediate strength propan, 1-2.5 ppg.

06 March 86 - Flowed well to pit to recover irac fluid and clean up. FTP 1050#/psig, 14/64" ck.

07 March 86 - Recovered irac fluid and put well back on production. FTP 650#/psig, 20/64" choke, 1024 MCK

ACCEPTED FOR RECORD

Geo
APR 24 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Mgr Drilg & Prod

DATE 4/14/86

(This space for Federal or State police use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side