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Appropria.s District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

SULTAFO

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| REGUEST FOR ALLOWABLE AND NATURAL GAS  | DISTRICT III<br>1000 Rio Biazos Rd., Aztec, NM 8741          | n                                     | Sa                                     | anta Fe, l                             | New N                 | Mexico 875                | 04-2088                   | lie<br>See                        | Total Land Bridge             | t F              |             |
|--|--|---------------------------------------|--|--|-----------------------|---------------------------|---------------------------|-----------------------------------|-------------------------------|------------------|-------------|
| BAYTEER, INC.    Secretary   S | _  | , REQ                                 | UEST F                                 | OR ALL                                 | AWO.                  | BLE AND                   | AUTHOR                    | IZATION                           | 1<br>∴- <del>28aasa</del> sas | ,                |             |
| P. O. Box 10158, Middland, Pexas 79702   | Operator   |                                       | TOTRA                                  | ANSPO                                  | RT O                  | IL AND NA                 | TURAL G                   |                                   | T A DI NO                     | ·                | ,           |
| Record of Filling (Check proper loss)   Charge in Transporter of   Charge in Transporter of   Charge in Transporter of   Charge in Grant   Charge in Transporter of   Charge in Grant   Charge   | Address  |                                       |  | <del></del>                            |                       |                           |                           |                                   |                               | -151             | 99          |
| County   C   |  |                                       | nd, Tex                                | kas 79                                 | 702                   |                           |                           |                                   |                               |                  |             |
| Recompletion   Oil   Dry Gu  |  |                                       | Change in                              | Transporte                             | r of:                 | [_] Ծւհ                   | er (Please expl           | lain)                             |                               |                  |             |
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| L. DISCRIPTION OF WELL AND LEASE Lize Name Space 19  Will No Pool Name, Instituting Formation Space 19  Location  Will No Pool Name, Instituting Formation Space 19  Line Letter  1  | and address of previous operator <u>BOY</u>                  | d & McW:                              | illiams                                | Energ                                  | y Gre                 | oup, Inc.                 | , 300 W.                  | . Texas                           | , Suite                       | 704, Mid         | land, TX 79 |
| Spicific   19   1   Pinaturo      | U. DESCRIPTION OF WELL                                       | AND LE                                | ASE                                    |  |                       |                           |                           |                                   |                               |                  |             |
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| Section   19   Township   26-5   Range   31-7   NMPM   Sidy   County   |  |                                       | J                                      | 1 11411                                | COM 1                 | JIAW WOII                 | camp Gas                  | 5 344                             | , 1 edet21 of 1 e             | e NM-            | 0459862-A   |
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| II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  When of Mutomated Transporter of Oil Or Condensual [X] Address (Gree address to which approved copy of this form is to be series)  SCUE Lock Pormit an Corporation or Dry Gas   Address (Gree address to which approved copy of this form is to be series)  P. DRY 4648, BOUSEON, Texas 7.77210-4648  Very Compose, Inc.  P. DRY 4648, BOUSEON, Texas 7.77210-4648  Very Compose of the Compose of | Section 19 Townsh  | ijp 2                                 | 26-S                                   | Range                                  | 3]                    | L-E , NN                  | IPM, E                    | ddy                               |                               |                  | County      |
| SCUT LOCK Permit an Corporation  SCUT LOCK Permit and Corporation  Advanced Give addets at the which approved copy of this form is to be seried.  P. D. DOX 46548, Houston, Texas, 77210-4648  Address (Give addets at the which approved copy of this form is to be seried.  P. D. DOX 46548, Houston, Texas, 77210-4648  Address (Give addets at the which approved copy of this form is to be seried.  P. D. DOX 46548, Houston, Texas, 77210-4648  Address (Give addets at the which approved copy of this form is to be seried.  P. D. DOX 46548, Houston, Texas, 77210-4648  Address (Give addets at the which approved copy of this form is to be seried.  P. D. DOX 46548, Houston, Texas, 77210-4648  Address (Give addets at the which approved copy of this form is to be seried.  P. D. DOX 46548, Houston, Texas, 77210-4648  If a 1 9 265 31E  Yes 1 10/11/95  When 7 You which approved copy of this form is to be seried.  P. D. DOX 46548, Houston, Texas, 77210-4648  When 7 You which approved copy of this form is to be seried.  P. D. DOX 46548, Houston, Texas are used.  If a 1 9 265 31E  Yes 2 10/11/95  When 7 You which approved copy of this form is to be seried.  P. D. DOX 46548, Houston, Texas are used.  If a 1 9 265 31E  Yes 2 10/11/95  When 7 You wh | II. DESIGNATION OF TRAI                                      | NSPORTE                               | R OF OI                                | L AND I                                | NATU                  | RAL GAS                   |                           |                                   |                               |                  |             |
| The of Authorited Transporter of Casinghead Cas  | range of Audiolized Transporter of Oil                       |                                       | or Condeni                             | F716                                   |                       | Address (Give             | address 10 wh             | tich approve                      | d copy of this f              | orm is to be set | nJ)         |
| Consocy   Inc.   P. O. Box 1867, Ponta City   Ok 74603   | Name of Authorized Transporter of Casin                      |                                       | D C                                    |  | P. O. Box 4648, Houst |                           |                           | ton, Texa                         | s. 77210                      | 7-4648           |             |
| TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  The First New Oil Run To Task  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  CASING A TUBING Test  CASING FREEDRIC (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  APR 1 4 1993  By ORIGINAL SIGNED BY MISSING SIZE SUPERVISION, DISTRICT II  MISSING SIZE SUPERVISION SIZE SUPERVISI | Conoco, Inc.   |                                       | LJ                                     | or Dry Gar                             | · ــــا               | P. O.                     | address to wh<br>Box 1267 | ich approve                       | d copy of this fo             | orm is to be see | ਪ)<br>>     |
| Dis production is commissibled with that from any other lease or pool, give commission order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Completion - (X)  Date Office of the state of th |  | •                                     |  |  | -                     |                           |                           |                                   |                               | 74003            | ,           |
| Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Office Pays  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Stoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK'S CEMENT  Pad TD 3  TEST DATA AND REQUEST FOR ALLOWABLE.  IL WELL  If at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE.  IL WELL  If at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE.  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Oil - Bbls.  CAS WELL  Sund Prod. Test - MCF/D  Length of Test  Using Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  APR 1 4 1993  By  ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  Supervisor District II   |  |                                       |  |  | 31E                   | ye<br>:                   | S                         |                                   | 10/11/85                      |                  |             |
| Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Invasions (DF, RKB, RT, GR, stc.)  Name of Producing Formation  Top OUGsi Psy  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACK'S CEMENT  Past TO - 3  Y - 1b - 23  Long AND  TEST DATA AND REQUEST FOR ALLOWABLE  L. WELL  (Icst must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  The First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Oil - Bbis.  AS WELL  Tutling Pressure  Choke Size  Oil - Bbis.  Corected top allowable for this depth or Defor full 24 hours.)  Todal Depth  Producing Method (Flow, pump, gas 1/4, stc.)  Casing Pressure  Choke Size  Oil - Bbis.  Condensate/MMCF  Casing Pressure (Shui-in)  Choke Size  Oil CONSERVATION DIVISION  Date Approved  APR 1 4 1993  By ORIGINAL SIGNED By  MIKE WILLIAMS  Title  Suprante  Ben A. Strickling, III  President  Title  MIKE WILLIAMS  Title  Suprante  Supremisor District III  Title  Suprante  Supremisor District III  Title  Supremisor District III  Title  Supremisor District III  Tubing Pressure (Shui-In)  Title  Supremisor District III  Title  Supremisor District III  Title  Supremisor District III  Title  Supremisor District III  | V. COMPLETION DATA   |                                       | er rease or p                          | ooi, give co                           | annungi               | ing order numb            | er:                       |                                   |                               |                  |             |
| Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  P.B.T.D.  Total Depth  Total Dep | Designate Type of Completion                                 | - (X)                                 | Oil Well                               | Gas                                    | Well                  | New Well                  | Workover                  | Deepen                            | Plug Back                     | Same Res'v       | Diff Res'v  |
| TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACI'S CEMENT  Post ID - 3  1 - 16 - 23  Case Post  TEST DATA AND REQUEST FOR ALLOWABLE  L WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Test New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Tubing Method (Piow, pump, gas lift, etc.)  AS WELL  tual Prod. Test - MCF/D  Length of Test  Uning Method (piow, back pr.)  Tubing Inessire (Shui-in)  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  Condensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  APR 1 4 1993  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  SUPERVISOR DISTRICT IN   |  | · · · · · · · · · · · · · · · · · · · | ol. Ready to                           | Prod.                                  |                       | Total Depth               |                           |                                   | <u> </u>                      |                  | i           |
| TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SAC'S CEMENT  PLANTING TO SIZE  TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Method (puor, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  COPERATOR CEIXTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complete with and pressure given above it true and complete to the level of my throwesters and belief.  BOTTELL  President  Title  SUPERVISOR DISTRICT IN  | evations (DF, RKB, RT, GR, etc.) Name of Producing Formation |                                       |  |  |                       | Top Oil/Gas Pay           |                           |                                   |                               |                  |             |
| TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  First TD - 3  U - 6 - 93  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Chair Producing Method (puo, bock pr.)  Tubing Pressure (Shul-in)  Choke Size  Coperation And regulations of the Oil Conservation  But Tubing Pressure (Shul-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  APR 1 4 1993  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  Supervisor, District in   | erforations  |                                       |  | ······································ |                       |                           |                           |                                   | Tuoting Dept                  | 11               |             |
| TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Total of Test Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Carvity of Condensate  Title Bbis. Condensate/MMCF  Carvity of Condensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  APR 1 4 1993  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title SUPERVISOR DISTRICT IN   |  |                                       |  |  |                       |                           |                           |                                   | Depth Casing                  | Shoe             |             |
| TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Total of Test Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Carvity of Condensate  Title Bbis. Condensate/MMCF  Carvity of Condensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  APR 1 4 1993  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title SUPERVISOR DISTRICT IN   |  | T                                     | UBING, (                               | CASING                                 | AND                   | CEMENTIN                  | G RECORI                  | )                                 |                               | <del></del>      |             |
| TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test Producing Method (Flow, pump, gas lift, etc.)  Ingth of Test Tubing Pressure Casing Pressure Choke Size  Tubing Pressure Choke Size  Tubing Pressure Choke Size  AS WELL  AS WELL  Taking Prod. During Test Oil - Bbis.  Water - Bbis. Condensate/MMCF Cravity of Condensate  ting Method (pitor, back pr.)  Tubing Pressure (Shui-in)  Casing Pressure (Shui-in)  Choke Size  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with And that the information given above is true and complete to the beat of my knowledge and belief.  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title SUPERVISOR DISTRICT IT  | HOLE SIZE  |                                       |  |  |                       |                           |                           |                                   | Pest ID-3                     |                  |             |
| TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL. (Test must be after recovery of total volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  The First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Ingth of Test Tubing Pressure Choke Size  Casing Pressure Choke Size  Casing Pressure Choke Size  AS WELL  Tubing Pressure (Shut-in)  Length of Test Bbls. Coodentate/MMCF Gravity of Condensate  ting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cooke Size  Cooperation of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Bartelly Casing Pressure (Shut-in)  Date Approved APR 1 4 1993  By ORIGINAL, SIGNED BY  MIKE WILLIAMS  Title SUPERVISOR DISTRICT II   |  |                                       |  |  |                       |                           |                           |                                   |                               |                  |             |
| Comparison of the content of the c   |  |                                       |  |  |                       |                           |                           |                                   |                               |                  |             |
| Comparison of the content of the c   | TEST DATA AND DEQUE  | T FOD A                               | 11000                                  | K. 5                                   |                       |                           |                           |                                   |                               | ing up           | <del></del> |
| Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke | L WELL Test must be after r                                  | ecovery of lot                        | LLUWA)                                 | BLE<br>Cloud oil on                    | ا بدرسه اد            | ha aa                     | 1. 0                      |                                   |                               |                  |             |
| Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  (tual Prod. During Test  Oil - Bbls.  Water - Bbls.  Casing Pressure  Gas- MCF  AS WELL  (tual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCP  Gravity of Condensate  Using Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and has the information given above is true and complete to the best of my knowledge and belief.  Bay Truch  Bay Truch  Ben A. Strickling, III  President  Printed Name  Title  March 29, 1993  915/686-9801  Tubing Pressure  Casing Pressure  (Shut-in)  Casing Pressure  (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  APR 1 4 1993  By  ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  Supervisor, DISTRICT II  | ite First New Oil Run To Tank                                | Date of Test                          | l                                      | Toda ou un                             | u mai t               | Producing Meu             | od (Flow, pur             | vable for this<br>up, gas lift, e | i depih or be fo<br>ic.)      | r full 24 hours. | )           |
| tual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  AS WELL  Unal Prod. Test - MCF/D  Length of Test  Uning Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Choke Size  Choke Size  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Bix Tech.  Signature  Ben A. Strickling, III  President  Title  By ORIGINAL, SIGNED BY  MIKE WILLIAMS  Title SUPERVISOR, DISTRICT II  | ngth of Test   | 7.11.0                                |  |  |                       |                           |                           |                                   | -                             |                  |             |
| AS WELL    Casing Pressure   Church   Casing Pressure   Chuke Size   Casing Pressure   Casing Pressure   Chuke Size   Casing Pressure   Casing Pressure   Chuke Size   Casing Pressure   Chuke Size   Casing Pressure   Casing Pressu |  | Lubing Pressure                       |  |  |                       | Casing Pressure           |                           |                                   | Choke Size                    |                  |             |
| Length of Test  Length of Test  Ling Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Casing Pressure (S | tual Prod. During Test                                       | Oil - Bbls.                           | ······································ | ****                                   |                       | Water - Bbla.             |                           |                                   | Gas- MCF                      |                  |             |
| Length of Test  Length of Test  Ling Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Casing Pressure (S | AS WELL  |                                       |  |  | L                     |                           |                           |                                   |                               |                  |             |
| L. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BLATICH: Ben A. Strickling, III  President  Printed Name  March 29, 1993  March 29, 1993  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  APR 1 4 1993  By  ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  SUPERVISOR, DISTRICT 11  |  | Length of To                          | est                                    | <del></del>                            |                       | ble Cara                  | . 4 0 10P                 |                                   |                               |                  |             |
| Choke Size  I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.  BINTECH.  Signature Ben A. Strickling, III  President  Printed Name  March 29, 1993  Page 14 1993  Date Approved  By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR DISTRICT II   |  |                                       |  |  |                       | Dois. Coddenia            | EMMC1                     |                                   | Gravity of Co                 | ndensate         |             |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BIVITECH:  BIVITECH:  Printed Name  Printed Name  March 29, 1993  Date Approved  OIL CONSERVATION DIVISION  Date Approved  APR 1 4 1993  By  ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  SUPERVISOR DISTRICT II  | ting Method (pitot, back pr.)                                | Tubing Press                          | eure (Shul-in                          | 1)                                     |                       | Casing Pressure (Shut-in) |                           |                                   | Choke Size                    |                  |             |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BIVITECH:  BIVITECH:  Printed Name  Printed Name  March 29, 1993  Date Approved  OIL CONSERVATION DIVISION  Date Approved  APR 1 4 1993  By  ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  SUPERVISOR DISTRICT II  | . OPERATOR CERTIFIC  | ATE OF                                | COMPL                                  | LANCE                                  |                       |                           |                           | <del></del>                       | l                             |                  |             |
| Signature Ben A. Strickling, III  President  Printed Name  March 29, 1993  Page 1 4 1993  Date Approved  Date Approved  Printed Name  MIKE WILLIAMS  Title  SUPERVISOR, DISTRICT II  | I hereby certify that the rules and regula                   | tions of the O                        | N. Concerval                           | lion                                   |                       | OIL CONSERVATION DIVISION |                           |                                   |                               |                  |             |
| Signature Ben A. Strickling, III  President  Printed Name  March 29, 1993  Date Approved  Date Approved  By  ORIGINAL, SIGNED BY  MIKE WILLIAMS  Title  SUPERVISOR, DISTRICT IT  | is true and complete to the best of my k                     | nowledge and                          | yation given<br>belief.                | above                                  |                       | APD 1 d toon              |                           |                                   |                               |                  |             |
| Printed Name  March 29, 1993  Police  Title  915/686-9801  Title  SUPERVISOR, DISTRICT II  | BLYTTECH, The.   | X                                     |  |  |                       | Date A                    | pproved                   |                                   | 71 N 1 4                      | 1333             |             |
| Printed Name  March 29, 1993  Police  Title  915/686-9801  Title  SUPERVISOR, DISTRICT II  | Signature  | 7                                     |  |  |                       | Rν                        |                           |                                   |                               |                  |             |
| March 29, 1993 915/686-9801 Title <u>SUPERVISOR, DISTRICT II</u>   | Ben A. Strickling, III                                       | <u>j</u>                              |  |  | _                     | ORIGINALISIGIAED BY       |                           |                                   |                               |                  |             |
| Dala   |  |                                       |  |  | ,                     | Title                     |                           |                                   |                               | }                |             |
|  | Date   |                                       |  |  | <u> </u>              |                           |                           |                                   |                               |                  |             |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

All sections of this form must be filled out for allowable on new and recompleted wells.

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

<sup>&</sup>quot;Il out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. rrate Form C-104 must be filed for each pool in multiply completed wells.