

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Baytech, Inc.

3. Address and Telephone No.

P.O. Box 10158, Midland, TX 79702-7158 915/686-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,970' FNL & 670' FEL, Sec. 19, T-26-S, R-31-E

5. Lease Designation and Serial No.

NM-0459862-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Spitfire "19"

9. API Well No.

300152529900S1

10. Field and Pool, or Exploratory Area

Phantom Draw Wolfcamp Gas

11. County or Parish, State

Eddy County, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☒ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug Back operations to commence on or about October 15, 1993. Move in completion unit. Dig working pit and fence as needed. Review procedure with contractors and conduct safety meeting. Rig up and pull 1-1/4" coiled tubing and spool up for storage. Rig up BOP's. Test BOP's. Pull 2-7/8" tubing. RIH and set CIBP @ 12,000'. Dump 20' cement on top of CIBP. Test plug to 2,500 psi. Spot 1,500 gallons 15% NEFE double inhibited acid from 11,850' to 11,900' (Middle Wolfcamp). Pull out of hole with tubing. Selectively perforate 2 jspf from 11,850' - 11,900'. Set packer. Breakdown perfs and acidize as needed. Swab test. If non-commercial, set CIBP @ 11,800'. Dump 20' cement on top of plug. Spot 500 gallons 15% NEFE double inhibited acid from 9,230' - 9,250' (Upper Wolfcamp). Selectively perforate 9,236' - 9,245' (2 jspf). Breakdown perfs and acidize. Swab test. If non-commercial, set CIBP and submit Bone Springs completion procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ben A. Strickling, III Operations

Date

9/27/93

(This space for Federal or State office use)

Approved by

Title

Date

10/21/93

Conditions of approval, if any: