

(NO. 100-1000000)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR

(Other instructions
verse side)

on re-

5. LEASE DESIGNATION AND SERIAL NO.

NM-18626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Bone Springs

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-26S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

BUREAU OF LAND MANAGEMENT

RECEIVED BY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐

NM OIL CONS. COMMISSION
Drawer 88

2. NAME OF OPERATOR

Artesia, NM 88210

Penta Exploration Company

3. ADDRESS OF OPERATOR

310 W. Texas, Suite 210, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FWL & 1980' FNL, SW4/NW4

Unit Letter E

14. PERMIT NO.

15. ELEVATIONS (Show whether SF, RT, GR, etc.)

3056' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Intermediate Casing

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DETAILED PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-07-85 Ran 2051' of 24# J-55, 1469' of 32# J-55. Set @ 3520'., DV tool @ 1922'.

6-08-85 Cmdtd 1st stage w/200 sx Class "C" 2% CaCL, PD 1:30 AM, 6-08-85.

Cmdtd 2nd stage w/500 sx Halliburton Lite 1/4# flocele followed w/200 sx Class "C" 2% CaCL, PD 3:00 AM, 6-08-85. Did not circ.

Cmdtd w/1" tbg:

1st stage 50sx Class "C" 4% CaCL (3 1/2 hrs).

2nd stage 50sx Class "C" 4% CaCL (1 hr).

3rd stage 50sx Class "C" 4% CaCL (1 hr).

4th stage 220 sx Class "C" 2% CaCL (1 hr).

Circ 15 sx to pits.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sammy Pool

TITLE

Production Secretary

DATE

6-17-85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SLK
JUL 1 1985

*See Instructions on Reverse Side