

Form 2160-5
(November 1984)
(Formerly 7-331)

RECEIVED BY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on
reverse side)

JUL 5 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

ARTESIA, OFFICE

WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Penta Exploration Company

3. ADDRESS OF OPERATOR

310 W. Texas, Suite 210, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FWL & 1980' FNL, SW4/NW4
Unit Letter E

11. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3056' GL

Form approved.

Budget Bureau No. 1001

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-18626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-26S-30E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRAC BY TREAT

MULTIPLE COMPLETES

SHOOT OR FLUIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRAC TREATMENT

ALTERING CASING

SHOOTING OR FLUIDIZING

ABANDONMENT*

OTHER

Perforate & Swab

X

(NOTE: Report results of multiple completion on Well
Completion or Completion Report and Log form.)

17. DESCRIBE DRILLING OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-22-85 RU & perf 5784, 88, 92, 95, 98, 5802, 04, 08, 12, 20, 22, 24, 26, 28, & 5834 (15 shots).

6-24-85 Treated perms w/1000gals 15% Ne. Pressure formation broke @ 1900lbs. Pump 3 bbls/min @ 1100lbs. Dropped 2 balls per bbl of fluid. Made 15 drops (30 balls) pumped 4 bbls/min @ 1100 lbs. Ball off on 18 balls, pressure to 4000 lbs. Finish job w/4 bbls per min @ 900 lbs. Instant shut in pressure was a vacuum.

6-25-85 Swabbing well, swbd 7 bbls fluid in 2 hrs. 10% oil, remainder formation & acid wtr. BIM on location to certify lease.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sammy Pad

TITLE Production Secretary

DATE 7-01-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 3 1985

*See Instructions on Reverse Side