

RECEIVED BY
JUL 5 1985
O. C. D.
ARTESIA, OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO COMBUSTIBLE
Drayer DD
Artesia, NM 88210
SUNDRY NOTICES AND REPORTS ON WELLS

Form approved
Budget Bureau No. 100-100-100-100
1. NAME OF OPERATOR AND PERMIT NO.
2. UNIT AGREEMENT NAME
3. FARM OR LEASE NAME
4. WELL NO.
5. FIELD AND POOL OR WILDCAT
6. SEC. T. R. M. OR BOX AND SURVEY OR AREA
7. COUNTY OR PARISH 13. STATE
8. IF INDIAN, ALL OTHER OR TRIBE NAME
9. UNIT AGREEMENT NAME
10. FARM OR LEASE NAME
11. WELL NO.
12. FIELD AND POOL OR WILDCAT
13. SEC. T. R. M. OR BOX AND SURVEY OR AREA
14. COUNTY OR PARISH 15. STATE
16. IF INDIAN, ALL OTHER OR TRIBE NAME

Penta Exploration Company
310 W. Texas, Suite 210, Midland, TX 79701
660' FWL & 1980' FNL, SW4/NW4
Unit letter E

3056' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

1. TYPE OF INTENTION
2. FREQUENCY OF REPORT
3. NATURE OF REPORT
4. DATE OF REPORT
5. REPORTING AGENCY
6. REPORTING PERSON
7. REPORTING ADDRESS
8. REPORTING PHONE
9. REPORTING FAX
10. REPORTING E-MAIL
11. REPORTING TELETYPE
12. REPORTING TELEFAX
13. REPORTING TELEVISION
14. REPORTING RADIO
15. REPORTING CABLE
16. REPORTING SATELLITE
17. REPORTING AIR
18. REPORTING SEA
19. REPORTING SPACE
20. REPORTING OTHER

6-26-85 Frac w/55,000 gals of total fluid. Pump 13,000 gals of slick wtr pad, pump 150 bbl of cross-link pad, started sand @ 1# per gal. Increased to 6# per gal on 20/40 mesh sand. Pumped 12/20 mesh sand @ 5# per gal, increased to 6# per gal. Max treating pressure 1200#, min treating pressure 200#, avg treating pressure 1000#. Avg injection rate 25 bbl per min. Instant shut in pressure 550#, 5 min 500#, 10 min 450#, 15 min 400 lb. Pumped 87,000 lbs 20/40 sand and 39,000 lbs 12/20 mesh sand.

ILLEGIBLE

I hereby certify that the foregoing is true and correct
SIGNED Jammy Pool TITLE Production Secretary DATE 7-01-85
APPROVED BY ACCEPTED FOR RECORD DATE
JUL 3 1985 *See Instructions on Reverse Side