

c/SF

NM OIL CONS. COMMISSION

RECEIVED BY

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

JUL 19 1985 DRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

O. C. D.

ARTESIA, OFFICE

2. NAME OF OPERATOR

Penta Exploration Company

3. ADDRESS OF OPERATOR

310 W. Texas, Suite 210, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface:

660' GWL & 1980' FNL, SW/4 NW/4

Unit Letter E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, EL, CR, etc.)

3056' GL

5. SURVEY OR SECTION, TOWNSHIP AND RANGE

NM-18626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Bone Springs

11. SEC., T., R., H., OR BLM. AND
SURVEY OR AREA

Sec 25-26S-30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PUMP OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

4. FREQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. USE HERE FOR OTHER OR COMPLETED OPERATIONS (Include all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

7-03-85

RU to perf, perf 6822, 24, 29, 33, 37, 41, 45, 55, 57, 64, 72, and 75.
Set packer pressure up, formation broke down @ 2000#. Treated perfs
w/1000 gals 15% Ne. Drop 3 balls every 2 bbls total 24 balls. Avg
treating press 2000#, finish job @ 3.5 BPM, 1000 psi. ISIP 300#.

7-10-85

Frac down 2 7/8" tbg w/cross-link gel, pump 6000 gals slick wtr pad.
2000 gals cross-link pad. Started sand on 1# per gal increased to 5# per gal
on 20/40 mesh sand. Started sand @ 4# per gal on 10/20 mesh sand, increase
to 6# per gal. Avg injection rate 16 bbls/min. Avg treating press
3500#. ISIP 600#, Max treating press 4600#, min 2800#. Used 57,000#
20/40 sand & 45,000 10/20 mesh sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lammy Bel

TITLE Production Secretary

DATE

7-16-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JUL 18 1985

*See Instructions on Reverse Side