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TRANSPORTER	OIL
	GAS
PERMIT	
PERMITTING OFFICE	
REMARKS	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-111
Effective 1-1-85

RECEIVED BY
AUG -4 1986
O. C. D.
ARTESIA, OFFICE

JFG Enterprise ✓
P. . Box 100, Artesia, New Mexico 88211-0100

Person(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change of Operator Effective 8-1-86
Completion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Change in Transporter of Gas ☐	
Change in Transporter of Condensate ☐	

Change of ownership give name and address of previous owner Penta Exploration Co., 310 W. Texas, Suite 210, Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Amoco Federal	1	Ross Draw Delaware	State, Federal or Fee Federal	NM-18626
Location	Unit Letter E	660 Feet From The West Line and 1980 Feet From The North	Line of Section 25	Township 26-S
		Range 30-E	NMEL, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	Box 159, Artesia, NM 88211-0159
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc.	P.O. Drawer 1267, Ponca City, OK. 74603
Well produces oil or liquids, or location of tanks.	Unit Soc. Twp. Pgc. Is gas actually connected? When
E 25 26-S 30-E	NO YES 2-3-88

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Surge Res'n.	Unit. Res'n.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
Measurements (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Locations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Part ID-3
			3-25-88
			Add ET:GMH

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Conteracto/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. B. Fletcher
(Signature)
Agent

OIL CONSERVATION COMMISSION

MAR 22 1988

APPROVED _____, 19____
Original Signed By
BY Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviate data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells.