ECEIVED BY	NII - Draw	
_	DIPART OF TARTEST OR	2764
UL 24 1985	GEOLOGICAL SUNVEY	G FINDIAN, ALLOTTEE OR TREE AME
O. C. DSUNDRY		7. UNIT AGREEMENT NAME
reservoir. Use For	frm for proposals to drill or to deepen or plug back to a different rm 9-331- C for such proposals.)	3. FARM OR LEASE NAME Sun 10 Federal
well $\sqcup$	well other New Well	9. WELL NO.
	operator edfern Oil Company OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
P. O. Box 11050, Midland, Texas 79702  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 660' FSL and 660' FVL		Sec. 10, T26S, R30E 12. COUNTY OR PARISH: 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Eddy New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
REPORT,	OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3125 KDB
-	R APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER FRACTURE TR		•
SHOOT OR AC REPAIR WELL	CIDIZE []	
PULL OR ALT	ER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COI CHANGE ZONI		
ABANDON*		
	Face Casing	
17. DESCRIBE including	PROPOSED OR COMPLETED OPERATIONS (Clearly statestimated date of starting any proposed work. If well is deand true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
5-31-85	5 Ran 15 jts 13-3/8" 48 1b/ft J-55 STC	2 Set casing at 605'
)-JI-0.	Cement with 325 sks Halliburton Lite	
	1b Flocele followed by 200 sks Class	s "C" with 2% CaCl. Circ.
	125 sks cement to surface. P.D. at	2:00 P.M. 6-6-85.
Subsurface Sat	fety Valve: Manu. and Type	Set @
=	ertify that the foregoing is true and correct	
SIGNED /	TIFLE Engineer  mis space for Federal or State off	7-15-85
<u></u>	nis space for Federal or State offi	ice use!
	CACOAN RUNA GENERAL	DATE
CONDITIONS OF	. •	
	1111 <b>CR 1985</b>	
	1111 1085	

JUL 🗱 1985

\*See Instructions on Reverse Side