

clsf

NM OIL CONS. COMMISSION

DEPARTMENT OF THE GEOLOGICAL SURVEY  
Artesia, NM 88210

RECEIVED BY  
**JUL 24 1985**  
O. C. D.  
ARTESIA, OFFICE

**GENERAL NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

gas well ☐ other ☒ New Well

2. NAME OF OPERATOR  
Flag-Redfern Oil Company ✓

3. ADDRESS OF OPERATOR  
P. O. Box 11050, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE 660' FSL and 660' FWL  
AT TOP PROD. INTERVAL  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Subsequent Report	
Testing	

NM-27649

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Sun 10 Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T26S, R30E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3125' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-10-85 Set CIBP at 5265'. Dump 12' cement on plug. Perf Cherry Canyon Interval 4458-60', 4464-80' (18 holes).
- 7-11-85 Acidized with 2000 gals 7½% NEFE. Swab tested.
- 7-12-85 Swab tested.
- 7-13-85 Fraced with 18,000 gals 70% Quality Foam 50/50 Methanol-2% KCL water and 22,000 lbs 12/20 mesh sand. Flowed well back.
- 7-14-85 Swabbed load and formation water with 3% oil cut.
- 7-15-85 Swabbed formation water with 3% oil cut.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly J. Gunn TITLE Engineer DATE 7-15-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

JUL 22 1985

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO