

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-15302

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Penn

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 5, T25S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

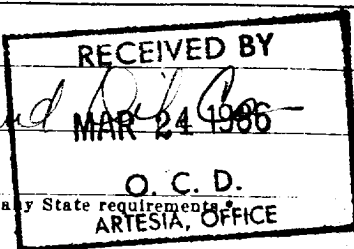
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
HNG OIL COMPANY

3. ADDRESS OF OPERATOR  
P.O. Box 3488  
Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
2310' FNL & 660' FEL of Section



14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
API #30 015 25312 2925.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) Sidetrack & redrill btm of hole X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Casing in well: 16" @ 623' w/cement circulated  
10-3/4" @ 2650' w/cement circulated  
7-5/8" @ 10,000' w/750 sx. TOC @ 6550'  
5-1/2" Liner set from 12,181' to 9657' w/cement circulated  
2-7/8" set at 12,535' w/230 sacks cement. TOC @ 8945'

Loaded 2-7/8" casing with 12#/gal mud and set CIBP at 12,370' on 12/22/85. Tested plug with 3800 psi for 30 minutes with no pressure loss. Attempted to run wire line tools in 2-7/8" and found collapsed joint. Cut off casing at 8870' above top of cement and milled on casing to 8892'. Unable to get inside 2-7/8" casing or mill further on outside.

Milled up 2-7/8" casing w/4 6-1/2" concave mills. Milled casing from 8870' to 8897'. Ran overshot and Hydra Pack packer on 2-7/8" 6.5# N-80 ABC Mod tubing. Latched onto fish and spaced out tubing. Ran wireline fishing tools; cleaned out junk inside 2-7/8" casing from 8967' to 12012'. Unable to go deeper or recover anymore junk. Ran 2.1" and 1.775" OD impression blocks. Tubing appears to be collapsed. Shut in well. Prepare to plug back and side track hole.

M&W Well Service rig on location.

(See attached sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon  
Betty Gildon

TITLE Regulatory Analyst

DATE 3/19/86

(This space for Federal or State office use)

APPROVED BY Area Manager  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 3-20-86

\*See Instructions on Reverse Side