

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Subject Bureau No. 1004-0115
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO
NM 15302

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR HNG OIL COMPANY	8. FARM OR LEASE NAME Gulf 5 Federal
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FNL & 660' FEL	10. FIELD AND POOL, OR WILDCAT Wildcat (Atoka-Penn)
14. PERMIT NO. API #30 015 25312	1. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T25S, R29E
15. ELEVATIONS (Show whether DF, M, GR, etc.) 2925.5' GR	2. COUNTY OR PARISH Eddy
	13. STATE NM

RECEIVED BY
JUN 05 1986
O. C. D.
ARTESIA, OFFICE

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) PB & Sidetrack	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Hamon Oil Company drilled to a TD of 12,538'. Perforated 12,384 to 12,386, 12,436 to 12,448 (CIBP at 12,430') and 12,408 to 12,421.

Eastland Oil Company assumed operations in December 1985. Set a CIBP at 12,370' tested to 3800#. Attempted to run wire line tools in 2-7/8" and found collapsed joint. Cut off casing at 8870' above top of cement and milled to 8897'. Ran Wire Line fishing tools; cleaned out junk inside 2-7/8" from 8967' to 12,012'. Unable to go deeper or recover anymore junk. Tubing collapsed.

HNG Oil Company assumed operations March 1986.

- 3/22 Set 2-7/8" CIBP at 12,000' + 35' cement on top, CIBP at 11,000', and CIBP at 9800'.
- 3/23 Set 7-5/8" CIBP at 8890' + 35' cement on top. (on top of tubing stub). Cut and recovered 6450 feet of 7-5/8" casing.
- 3/25 Spotted 225 sacks Class H cement at 6550' (side tract plug cont. 10# sd, 3/4% CFR-3, 1% HR-5 mixed at 17.5 ppg., 1.03 yield.
- 4/8 Drilling cement at 6111'.

ACCEPTED FOR RECORD

JUN 4 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 5/21/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

