

(May 1963)

U.S. OIL CONS. COMMISSION DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other Instru
 verse side)

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-15302

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - *Perm*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T25S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Hamon Oil Company

(Bill Cozart)

(915/682-5218)

3. ADDRESS OF OPERATOR

611 Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
 At surface

2310' FNL & 660' FEL of Section

(Unit H)

(SE 1/4 NE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2925.5' GR

2944.5' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Running 5-1/2" liner ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 6-1/2" hole to 12,207' & well kicked 8-19-85.
2. Circulated through choke & regained control of well 8-23-85.
3. Ran electric logs 8-24-85.
4. Ran 5-1/2", 23#, P-110, FL4S liner casing to 12,181' with top of liner @ 9657' 8-25-85.
5. Cemented liner as follows: 40 sx Pozmix as spacer, followed by 225 sx Class "H" cement + 0.3% CFR-3, 0.6% Halad-22, 2% lime, 5# KCl & 1/2# Gas Check/sx. Job completed by Halliburton 8-25-85.
6. Nippled up 7-1/16" 10M BOP stack & choke manifold.
7. Tested BOPs & all related equipment to rated W.P. by Yellow Jacket 8-27-85.
8. Drilled out cement above liner top 8-31-85.
9. Ran RTTS packer & pressure tested liner top to 16.5# EMW for 45 mins. No pressure loss 9-1-85.
10. Drilled out float equipment 9-2-85.
11. Tested casing seat to 16.5# EMW for 1/2 hour with no pressure loss 9-2-85.
12. Ran CBL 9-3-85.
13. Started drilling 4-1/2" hole 9-3-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Cozart (Bill Cozart)

TITLE

Drilling Foreman

DATE

9-4-85

(This space for Federal or State office use)

APPROVED BY *[Signature]* ACCEPTED FOR RECORD
 CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 9 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO